

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: White Hawk Oil Company		License Number: 33978	
Operator Address: P.O. Box 3363, Tulsa, OK 74101			
Contact Person: Marlin Taylor		Phone Number: 918-582-1022	
Lease Name & Well No.: Seltman No 2		Pit Location (QQQQ): _____ - _____ - <u>C/SE</u> - <u>SW</u> Sec. <u>30</u> Twp. <u>19</u> R. <u>19</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>660</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1980</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rush _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>135</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Not Sure		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic Liner (commercial)		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Foreman will be on location while work is being done.	
Distance to nearest water well within one-mile of pit <u>2500</u> feet Depth of water well <u>70</u> feet		Depth to shallowest fresh water <u>50</u> feet. Source of information: <u>District Off No 1</u> <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>haul water to disposal</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>5/19/08</u> Date		<u>Marlin Taylor</u> Signature of Applicant or Agent	
RECEIVED KANSAS CORPORATION COMMISSION MAY 21 2008 CONSERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY			
Date Received: <u>5/21/08</u>		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Number: <u>15-165-36615-0000</u>		Permit Date: <u>5/22/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202