

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

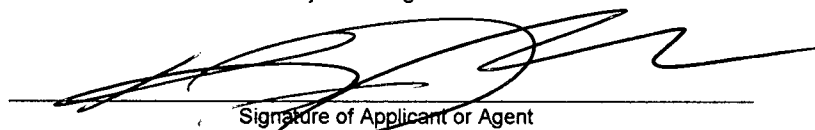
*Submit in Duplicate*

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 21 2008

CONSERVATION DIVISION  
WIC-HITA, KS

Operator Name: <b>Apollo Energies, Inc</b>		License Number: <b>30481</b>
Operator Address: <b>10378 N. 281Hwy Pratt, Ks 67124</b>		
Contact Person: <b>Kevin Fischer</b>		Phone Number: <b>620-672-9001</b>
Lease Name & Well No.: <b>Clark #1</b>		Pit Location (QQQQ):
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If W/P Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: dig planned for 5-21-08 Pit capacity: <b>100</b> (bbls)	Sec. <b>36</b> Twp. <b>13</b> R. <b>30</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1320</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>1320</b> Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Gove</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>7</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>7 Mil Plastic Liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily Monitoring and Liquid Removal at night</b>
Distance to nearest water well within one-mile of pit <b>n/a</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Salt Water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Remove Fluid and Liner then backfill</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>5/20/08</b> Date		 Signature of Applicant or Agent

**KCC OFFICE USE ONLY**

Steel Pit     RFAC     RFAS

Date Received: **5/21/08**    Permit Number: **15-063-22664-0000**    Permit Date: **5/22/08**    Lease Inspection:  Yes  No