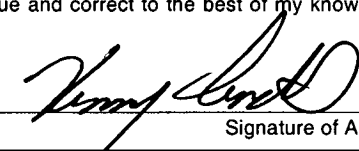


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>OXY USA Inc.</b>		License Number: <b>5447</b>	
Operator Address: <b>P. O. Box 2528, Liberal, KS 67901</b>			
Contact Person: <b>Kenny Andrews</b>		Phone Number: ( <b>620</b> ) <b>629 - 4200</b>	
Lease Name & Well No.: <b>Dunigan A-2</b>		Pit Location (QQQQ): _____ <b>SW</b> - <b>DE</b> - <b>NE</b> _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <b>15-129-21015</b>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>Bentonite &amp; Cuttings</b>			
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>5</b> Width (feet)    _____ N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <b>6</b> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <b>1468</b> feet    Depth of water well <b>577</b> feet		Depth to shallowest fresh water <b>225</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <b>(2)</b> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Cement</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Let dry &amp; backfill to original grade</b> Drill pits must be closed within 365 days of spud date.	
RECEIVED KANSAS CORPORATION COMMISSION			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		 Signature of Applicant or Agent	
<b>MAY 21 2008</b> OIL & GAS CONSERVATION DIVISION			
<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>5/21/08</b> Permit Number: <b>15-129-21015-0000</b> Permit Date: <b>5/22/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202