

Operator & Address: T-N-T Engineering, Inc. 3711 Maplewood, Ste 201 Wichita  
 Lic.# 33699 Contact Person: Randy Wint Phone # 785-737-3731 Falls Tx 76308  
 Lease Name & Well # LL Austin #9 (WFS #3) API # or Spud Date: \_\_\_\_\_

Location: W/2-SW-NE/4 Sec: 36 Twp: 12 Rge: 16 E County: Ellis

3300 feet from the North / South Line, 3360 feet from the East / West Line of \_\_\_\_\_ /4 section.

Purpose of Pit: Clear out Int. well Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: Brine, Cement cuttings, Fresh Water

Construction: Earth, Width: 10, Length: 15, Depth: 8 bbl capacity: 100'

Liner Specifications: Plastic

This lease produces from the following formation(s): LKC

Date of Verbal Permit: 10-9-2008, KCC Agent: Richard Wells

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 10-9-08 To 11-9-08 Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

\*\*\*\*\* KCC USE ONLY \*\*\*\*\*

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

15-051-04035-00-00 36-12-16W  
 STANOLIND OIL & GAS #9 AUSTIN 'B' W2 SW NE  
 Contr. HERNDON DRLG Revised South Fairport WFS #9 ELLIS County  
 E 1891 RB Comm. 3-24-56 Comp. 5-4-56 IP SW DW FOR

Tops	Depth	Datum
HEEB	3035	-1144
IANS	3087	-1196
B/KC	3290	-1399
TD	3390	-1499

Casing  
 8" 999  
 5" 3386

FAIRPORT POOL


INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 14 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

E 5094-0001



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

November 6, 2008

TNT Engineering, Inc.  
3711 Maplewood Ste 201  
Wichita Falls, TX 76308-2101

RE: Verbal on Workover Pit  
LL Austin Lease Well No. 9  
NE/4 Sec. 36-12S-16W  
Ellis County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 10/09/2008. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes  
Environmental Protection and Remediation Department

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802  
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>T n T Engineering</b>		License Number: <b>33699</b>
Operator Address: <b>P. O. Box 187 Plainville, Ks.</b>		
Contact Person: <b>Randy Weigel</b>		Phone Number: <b>785-737-3736</b>
Lease Name & Well No.: <b>L. L. Austin #9 (WFS #3)</b>		Pit Location (QQQQ): <b>w2 - sw - ne</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	Sec. <b>36</b> Twp. <b>12</b> R. <b>16</b> <input type="checkbox"/> East <input type="checkbox"/> West <b>330</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2,310</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>20</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>6</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Black, heavy plastic, put in the pit.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Never lost any fluid overnight</b>
Distance to nearest water well within one-mile of pit <b>none</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water <b>?</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh water hauled in</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>empty/backfill</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION
_____ 12/5/08 Date	 Signature of Applicant or Agent	<b>DEC 08 2008</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: _____	Permit Number: <b>15-05109035-000</b>	Permit Date: _____    Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**CLOSURE OF SURFACE PIT**

Form CDP-4  
 April 2004  
 Form must be Typed

Operator Name: <b>T n T Engineering</b>	License Number: <b>33699</b>
Operator Address: <b>P. O. Box 187 Plainville, Ks</b>	
Contact Person: <b>Randy Weigel</b>	Phone Number: ( <b>785</b> ) <b>737 - 3736</b>
Permit Number (API No. if applicable): <b>drilled/completed- 4/56</b>	Lease Name & Well No.: <b>L. L. Austin 9 ( WFS 3 )</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): <b>w2</b> - <b>sw</b> - <b>ne</b> - Sec. <b>36</b> Twp. <b>12</b> R. <b>16</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2310</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis</b> County

Date of closure: 11/25/08

Was an artificial liner used?  Yes     No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?

Abandonment procedure of pit:  
**Empty and Backfill**

RECEIVED  
 KANSAS CORPORATION COMMISSION  
**DEC 0 8 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

The undersigned hereby certifies that he / she is Randy Weigel for TnT Engineering (Co.),  
 a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.

Randy Weigel  
 Signature of Applicant or Agent

Subscribed and sworn to me on this 5<sup>th</sup> day of December, 2008

S. J. Stahl  
 Notary Public

My Commission Expires: 03.05-2010