


**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: <b>Anadarko Petroleum Corporation</b>		License Number: <b>4549</b>
Operator Address: <b>1201 Lake Robbins Dr The Woodlands, TX 77380</b>		
Contact Person: <b>Diana Smart</b>		Phone Number: <b>( 832 ) 636-8380</b>
Lease Name & Well No.: <b>Thompson F 1H</b>		Pit Location (QQQQ): <b>NE SW SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-175-21410</b>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity <b>80</b> (bbbls)	Sec. <b>20</b> Twp. <b>33</b> R. <b>33</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>1250</b> Feet from <input type="checkbox"/> North/ <input checked="" type="checkbox"/> South Line of Section <b>1250</b> Feet from <input type="checkbox"/> East/ <input checked="" type="checkbox"/> West Line of Section <b>Seward</b> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits, only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? <b>Earthen lined</b>
Pit dimensions (all but working pits): <b>8</b> Length (feet) <b>10</b> Width (feet) _____ N/A Steel Pits Depth from ground level to deepest point <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION <b>NOV 26 2008</b> CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit <b>2100</b> feet Depth of water well <b>380</b> feet		Depth to shallowest fresh water <b>200</b> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover <b>Fresh water mud</b> Number of working pits to be utilized <b>1</b> Abandonment procedure: <b>Let dry then backfill and restore to original ground level.</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <b>11/25/2008</b> Date  Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Received: <b>11/26/08</b> Permit Number: <b>15-175-21410-000</b> Permit Date: <b>11/26/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		