



KANSAS CORPORATION COMMISSION 1024311
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: Petroleum Property Services, Inc.		License Number: 31142	
Operator Address: 125 N MARKET SUITE 1251		WICHITA KS 67202	
Contact Person: CYNDE WOLF		Phone Number: 316-265-3351	
Lease Name & Well No.: REICH B 3		Pit Location (QQQQ): _____ SW _____ NE _____ NW Sec. <u>21</u> Twp. <u>11</u> R. <u>15</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>990</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1,650</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Russell County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <u>15-167-01747-00-00</u>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>80</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>12</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 14 MIL		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. LINER HELD IN PLACE BY MUD FROM PIT	
Distance to nearest water well within one-mile of pit <u>1528</u> feet Depth of water well <u>40</u> feet		Depth to shallowest fresh water <u>15</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>MUD</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>REMOVE LINER AND MUD. THEN BACKFILL WHEN FINISHED</u> Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>11/20/2008</u>	Permit Number: <u>15-167-01747-00-00</u>	Permit Date: <u>11/20/2008</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: Petroleum Property Services

Lic.# 31192 Contact Person: _____ Phone # _____

Lease Name & Well # Reich B #3 API # or Spud Date: _____

Location: S 02 N 21 E 1/4 Sec 21 Twp: 11 Rge: 15 W County: Russell

_____ feet from the North / South Line, _____ feet from the East / West Line of _____ / 4 section.

Purpose of Pit: workover Depth to Ground Water: _____

Nature of Fluids: _____

Construction: _____, Width: _____, Length: _____, Depth: _____ bbl capacity: 80

Liner Specifications: Plastic

This lease produces from the following formation(s): _____

Date of Verbal Permit: 11/20/08, KCC Agent: [Signature]

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From 11/20/08 To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS