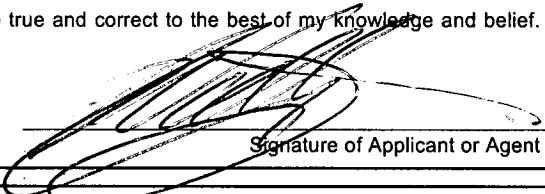


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

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KANSAS CORPORATION COMMISSION Form CDP-1
April 2004
Form must be Typed
NOV 17 2008

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: The Dane G. Hansen Trust		License Number: 5285
Operator Address: P. O. Box 187, Logan, KS 67646		
Contact Person: Richard L. Wallgren, Sr.		Phone Number: 785-689-4816
Lease Name & Well No.: Gano #5		Pit Location (QQQQ): <u>NW</u> - <u>NW</u> - <u>NW</u> - _____ Sec. <u>6</u> Twp. <u>10</u> R. <u>23</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>4950</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4950</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Graham</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>11-13-08</u> Pit capacity: <u>100</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>N/A</u> mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Double 6 Mil plastic by hand		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual
Distance to nearest water well within one-mile of pit <u>n/a</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Salt Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>November 14, 2008</u>  Signature of Applicant or Agent Richard L. Wallgren, Sr. Date		
KCC OFFICE USE ONLY		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>11/14/08</u> Permit Number: <u>15-065-018400001</u> Permit Date: <u>11/14/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		