APPLICATION FOR SURFACE PIT

Submit In Duplicate

Operator Name:			License Number:
Anadarko Petroleum Corporation			4549
Operator Address:			
1201 Lake Robbins Dr The V	Woodlands, TX 7	7380	
Contact Person:			Phone Number:
Diana Smart			(832) 636-8380
Diana Smart Lease Name & Well No.:			
Pod-4- 3 1			Pit Location (QQQQ): SEC 2-35\$-34W
Printz A 1	<u> </u>		
Type of Pit:	Pit is		1320 Feet from North/ South Line of Section
Emergency Pit Burn Pit	X Proposed Existing		Forting of Continue of Continu
Settling Pit Drilling Pit	If existing, date co	onstructed	1320 Feet from East/ West Line of Section
Workover Pit Haul-Off Pit	Pit capacity		Seward County
(If WP Supply API No. or Year Drilled) 15-175-00538	80	(bbis)	
Is the pit located in a Sensitive Ground Water	er Area? X Yes	☐ No	Chloride concentration:mg/l
		_	(For Emergency Pits and Settling Pits, only)
Is the bottom below ground level?	Artificial Liner?		How is pit lined if a plastic liner is not used?
🗷 Yes 🗌 No	☐ Yes	x No	Earthen lined
Pit dimensions (all but working pits):	8Ler	igth (feet)1	0 Width (feet) N/A Steel Pits
	Depth from ground is	evel to deepest poi	nt (feet)
If the pit is lined give a brief description material, thickness and installation procedure	of the liner	Describe proce	edures for periodic maintenance and determining notuding any special monitoring. RECEIV
	of the liner	Describe proce	edures for periodic maintenance and determining nocluding any special monitoring. RECEIV KANSAS CORPORATIO
material, thickness and installation procedure	of the liner	Describe proce liner integrity, in	edures for periodic maintenance and determining notluding any special monitoring. RECEIV KANSAS CORPORATION OCT 3 1 CONSERVATION allowest fresh water
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Distance to nearest water well within one	of the liner	Describe proce liner integrity, in Depth to sh Source of info measur Drilling, Works	CONSERVATION allowest fresh water well owner electric logXKDWR
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Mail to: Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202