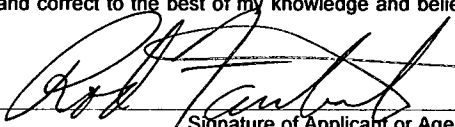


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Berexco, Inc.		License Number: 5363
Operator Address: P.O. Box 723 Hays, Kansas 67601		
Contact Person: Mark Leiker		Phone Number: 785-628-6101
Lease Name & Well No.: Bethell #2		Pit Location (QQQQ): SE SE NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No.		Sec. 16 Twp. 8 R. 23 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3,300 ³⁹⁷⁰ Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,960 ³³⁰⁰ Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Graham County
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mm		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>350</u> feet Depth of water well <u>58</u> feet		Depth to shallowest fresh water <u>7</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh and saltwater</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Fence pit and haul off excess to SWD</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION NOV 05 2008 CONSERVATION DIVISION WICHITA, KS
_____ 10/30/08 Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: <u>11/5/08</u> Permit Number: <u>15-005-01323</u> Permit Date: <u>10/30/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: Bonafco Inc

Lic.# 5363 Contact Person: Mark Leher Phone # 316-772-8649

Lease Name & Well # Bethel #2 API # or Spud Date: 15-065-30037

Location: C-SW-NE-NW Sec: 16 Twp: 8 Rge: 23 E / W County: Graham

4290 feet from the North South Line, 3630 feet from the East / West Line of / 4 section.

Purpose of Pit: workover Depth to Ground Water: 45'

Nature of Fluids: brine

Construction: to dirt, Width: 6', Length: 14', Depth: 8' bbl capacity: 100-120

Liner Specifications: 7mil plastic

This lease produces from the following formation(s): SWO

Date of Verbal Permit: 10-30-2008, KCC Agent: Darrel Lipman

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From To Date Water Hauled:

Proposed Closing Procedure / Actual Closure information:

Pit must be closed in days. (signature) (date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: , Agent:

Chloride of Water in Pit: , Date Collected:

 feet to nearest Water Well. Depth of Water Well: , Application Tabulated

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 03 2008
CONSERVATION DIVISION
WICHITA, KS