

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form CDP-4
April 2004
Form must be Typed

Operator Name: Ritchie Exploration, Inc.	License Number: 4767
Operator Address: P. O. Wichita 783188, Wichita, KS 67278-3188	
Contact Person: John Niernberger	Phone Number: (316) 691 - 9500
Permit Number (API No. if applicable): 15-135-23933 - 0000	Lease Name & Well No.: Gneich P #1 Twin
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): NE - SW - SW - SE Sec. 19 Twp. 19s R. 21 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 425 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2215 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ness County

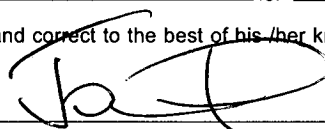
Date of closure: 10/17/2008

Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?
Earthen Clays

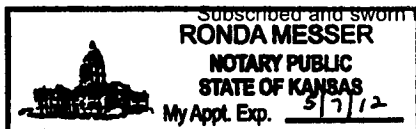
Abandonment procedure of pit:
Backfill and level as close as possible to its natural state.

The undersigned hereby certifies that he / she is Production Manager for Ritchie Exploration, Inc. (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his / her knowledge and belief.



 Signature of Applicant or Agent

Subscribed and sworn to me on this 4th day of November, 2008



Ronda Messer
Notary Public

My Commission Expires: 5/7/12

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NOV 05 2008
CONSERVATION DIVISION
WICHITA, KS

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 10/15/08 TIME: 1622
OPERATOR: Ritchie Exploration CONTACT PERSON: Bernie Dills
WELL NAME: Gneich P#1 Twin
SW-SW-SE SEC. 19 TWP. 19 RANGE 21 W COUNTY: Neos

CONSTRUCTION:
SIZE: WIDTH _____ LENGTH _____ DEPTH _____
ESTIMATED CAPACITY 80 BBLS

EST. DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: _____ Saltwater Workover Fluids
 Cement _____ Drilling Mud/Cuttings

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OCT 20 2008

CONSERVATION DIVISION
WICHITA, KS

DOES OPERATOR PLAN TO LINE PIT: _____ YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES _____ NO

C.C.C. INFORMATION: IS PIT IN SGA? _____ YES NO

C.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- _____ 2. Authorization granted, if pit is lined.
- _____ 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- _____ 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

Emi McLean Agent Date 10/15/08