



KANSAS CORPORATION COMMISSION 1023895
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: L.D. Drilling, Inc.		License Number: 6039	
Operator Address: 7 SW 26TH AVE		GREAT BEND KS 67530	
Contact Person: L. D. Davis		Phone Number: 620-793-3051	
Lease Name & Well No.: Thornburg A 1-4		Pit Location (QQQQ): SW - SE - NW - SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-135-24540-00-00</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 4 Twp. 16 R. 26 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,551 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 750 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ness _____ County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 25 Length (feet) 8 Width (feet) <input type="text"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="text"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 10 Mil plastic liner edge covered with dirt		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual check - will close ASAP	
Distance to nearest water well within one-mile of pit NA feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: NA Number of working pits to be utilized: 1 Abandonment procedure: Used pit liner & will pull water out & close pits in just a few days Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 11/10/2008	Permit Number: 15-135-24540-00-00	Permit Date: 11/10/2008	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	