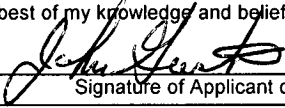


KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: Murfin Drilling Company, Inc.		License Number: 30606 ✓	
Operator Address: 250 N. Water, Suite 300, Wichita, KS 67202			
Contact Person: John Gerstner		Phone Number: 785-421-2103	
Lease Name & Well No: Hoof Unit #202		Pit Location (QQQQ):	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) NA		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, care constructed: Pit capacity    Nov. 4, 08 57    bbls	
		NW-NW-NE Sec _____ 6 Twp _____ 10 R _____ 23 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4950 Feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East/ <input type="checkbox"/> West Line of Section Graham _____ County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride Concentration: _____ mg/l (for Emergency Pits and Selling Pits Only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? NATIVE CLAY	
Pit dimensions (all but working pits):    9' Length (feet)    6' Width (feet)    N/A: Steel Pits Depth from ground level to deepest point:    6' (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring	
		RECEIVED KANSAS CORPORATION COMMISSION NOV 06 2008 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit N/A feet    Depth of water well _____ feet		Depth of shallowest fresh water _____ feet Source of information: _____ measured _____ well owner _____ electric log _____ KWDR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover:    fresh water & cement Number of working pits to be utilized:    1 Abandoned procedure:    Let dry & backfill. To use pit to plug well only, _____ with fresh water & cement. Drill pits must be closed within 355 days of spud date.	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
11/5/2008 Date		 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: 11/6/08    Permit Number: 15-065-01897001    Permit Date: 11/6/08    Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S Market - ROOM 2078, Wichita, Kansas 67202