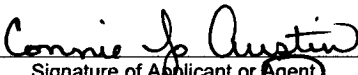


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Bowman Oil Company		License Number: 6931
Operator Address: 805 Codell Road Codell, Kansas 67663		
Contact Person: Louis "Don" Bowman or William "Bill" Bowman		Phone Number: (785) 434 - 2286 M-F
Lease Name & Well No.: Kippes #1		Pit Location (QQQQ): 50°WC - NW - SE - NE Sec. 24 Twp. 13S R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650' Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1040' Feet from <input checked="" type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Ellis County, Kansas County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> #15-051-22013	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>15'</u> Length (feet) <u>8'</u> Width (feet) <u>N/A: Steel Pits</u> Depth from ground level to deepest point: <u>5'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection
Distance to nearest water well within one-mile of pit <u>906</u> Approx. <u>1320'</u> feet Depth of water well <u>60'</u> feet		Depth to shallowest fresh water <u>38'</u> feet. Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Water & Cement to Plug Well</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Waste will be transferred, pit will be allowed to Air Dry, then Pit will be filled back to Ground Level.</u> Drill pits must be closed within 365 days of spud date.
RECEIVED		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION		
<u>October 31, 2008</u> Date	 Signature of Applicant or Agent	NOV 03 2008 CONSERVATION DIVISION WICHITA, KS

KCC OFFICE USE ONLY			
Date Received: <u>11/4/08</u>	Permit Number: <u>15-051-22013-0000</u>	Permit Date: <u>11/4/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202