## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: American Warrior INC			License Number: 4058
Operator Address: P.O.box 399, Garden City, Ks 67846			
Contact Person: Kevin Wiles SR			Phone Number: 620-275-2963
Lease Name & Well No.: Moore # 2-20			Pit Location (QQQQ):
Type of Pit:	Pit is:		SW _ NW _ SW _
Emergency Pit Burn Pit	Proposed Existing		Sec. 20 Twp. 31 R. 21 East West
Settling Pit Drilling Pit	If Existing, date constructed:		
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / X West Line of Section
(If WP Supply API No. or Year Drilled) 15-025-20,250	100	(bbis)	<u>Clark</u> County
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l	
Is the bottom below ground level?	ottom below ground level? Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?
Yes No	Yes No		Native Clays
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) N/A: Steel Pits			
Depth from ground level to deepest point:6 (feet) No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining RECEIVED liner integrity, including any special monitoring. KANSAS CORPORATION COMMISSIO	
			NOV 0 3 2008
			CONSERVATION DIVISION
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water140feet. Source of information:	
1000feet Depth of water well180feet		measured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: Water & cement	
Number of producing wells on lease:		Number of working pits to be utilized:1	
Barrels of fluid produced daily:		Abandonment procedure: remove free fluids, & Backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
10-31-08 Date		120	gnature of Applicant or Agent
Oignature of Applicant of Agent			
KCC OFFICE USE ONLY Steel Pit RFAC RFAS			
Date Received: 4568 Permit Number: 5-035-20350 Permit Date: 114 05 Lease Inspection: Yes No			



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 5, 2008

American Warrior, Inc. PO Box 399 Garden City, KS 67846

RE:

Workover Pit Application Moore Lease Well No. 2-20 SW/4 Sec. 20-31S-21W Clark County, Kansas

Dear Sir or Madam:

District staff has reviewed the enclosed workover pit application and has determined that the fluids from the workover pit must be removed after the workover operations have ceased.

Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to contact me at (316) 337-6243.

Sincerely,

Kathy Laynes
Kathy Haynes

Department of Environmental Protection and Remediation

Cc: district