

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: <u>Murfin Drilling Company, Inc.</u>		License Number: <u>30606</u>	
Operator Address: <u>250 N. Water, Suite 300, Wichita, KS 67202</u>			
Contact Person: <u>John Gerstner</u>		Phone Number: <u>785-421-2103</u>	
Lease Name & Well No: <u>Henry Berland #1</u>		Pit Location (QQQQ): <u>SE SW N2SE</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <u>NA</u>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, care constructed: Pit capacity <u>Oct. 29, 08</u> <u>57</u> bbls	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride Concentration: _____ mg/l (for Emergency Pits and Selling Pits Only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>9'</u> Length (feet) <u>6'</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point: <u>6'</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring	
Distance to nearest water well within one-mile of pit <u>402</u> feet Depth of water well <u>60</u> feet		Depth of shallowest fresh water <u>40</u> feet Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KWDR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water & cement</u> Number of working pits to be utilized: <u>1</u> Abandoned procedure: <u>Let dry & backfill. To use pit to plug well only.</u> Drill pits must be closed within 355 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>10/30/2008</u> _____ Date Signature of Applicant or Agent			
KCC OFFICE USE ONLY			
Date Received: <u>10/31/08</u> Permit Number: <u>15-163-22748-0000</u> Permit Date: <u>11/4/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S Market - ROOM 2078, Wichita, Kansas 67202

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OCT 31 2008

CONSERVATION DIVISION
WICHITA, KS