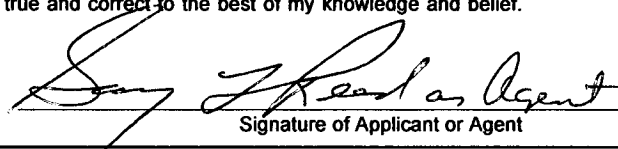


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Petroleum Management, Inc.		License Number: 5242	
Operator Address: 14201 E. Central Wichita, KS 67230			
Contact Person: Ralfe Reber		Phone Number: 316-733-5600	
Lease Name & Well No.: Leiker "B" #2		Pit Location (QQQQ): _____ SE _____ NW _____ SW Sec. <u>17</u> Twp. <u>15</u> R. <u>17</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,650</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4,290</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Ellis</u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-051-30388		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 10/30/08 Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): <u>15</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic, 6 mil thickness, covers bottoms and sides of pit.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. none	
Distance to nearest water well within one-mile of pit <u>none</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. CONSERVATION DIVISION WICHITA, KS Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>lease water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Empty pit and fill.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between;"> <div style="width: 30%;"> <u>10-30-08</u> Date </div> <div style="width: 60%; text-align: center;">  Signature of Applicant or Agent </div> </div>			
KCC OFFICE USE ONLY			
Date Received: <u>11/3/08</u>		Permit Number: <u>15-051-30388-001</u> Permit Date: <u>10/30/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 03 2008

KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION

Operator: PMI License # 5292

Contact Person: Gary Reed Phone # 316-733-5600

Lease Name & Well #: Leiter B-2

Legal Location: SE NW SW 17-15-17 County: Ellis Co

Purpose of pit: workover Nature of Fluids: _____

Size: _____ BBL Capacity: 100

Liner required? yes Liner Specification: plastic

Lease produces from what formations: KC

Date of Verbal Permit: 10/30/ KCC Agent: DW

Remind operator that the Pit Application still needs to be filed as well as the pit closure form

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 03 2008
CONSERVATION DIVISION
WICHITA, KS