

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: American Energies Corporation		License Number: 5399
Operator Address: 155 North Market, Suite 710, Wichita, KS 67202		
Contact Person: Alan L. DeGood, President		Phone Number: (316) 263 - 5785
Lease Name & Well No.: Schmidt D #1		Pit Location (QQQQ): SW/4 New New SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 70 (bbls)	Sec. 30 Twp. 19S R. 1W <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2339 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4778 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section McPherson County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? natural clays in soil.
Pit dimensions (all but working pits): 8 Length (feet) 15 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <p align="right">RECEIVED KANSAS CORPORATION COMMISSION AUG 05 2008</p>
Distance to nearest water well within one-mile of pit 148 feet Depth of water well 70' feet		Depth to shallowest fresh water 70' 25 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log <input checked="" type="checkbox"/> KDWR <p align="right">CONSERVATION DIVISION WICHITA, KS</p>
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Workover water and fluids Number of working pits to be utilized: 1 Abandonment procedure: Allow pits to dry and backfill. _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 8/3/08 Date		RECEIVED KANSAS CORPORATION COMMISSION AUG 08 2008 Signature of Applicant or Agent <p align="right">CONSERVATION DIVISION WICHITA, KS</p>

KCC OFFICE USE ONLY		
Date Received: 8/3/08	Permit Number: 15-113-21090-0500	Permit Date: 8/8/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202