

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit In Duplicate

Corrected

Operator Name: <b>Hemi Energy Group, Inc.</b>		License Number: <b>33740</b>	
Operator Address: <b>131 East Exchange Avenue, Suite 223 Ft. Worth, TX 76164</b>			
Contact Person: <b>Craig Treiber</b>		Phone Number: <b>918-607-8505</b>	
Lease Name & Well No.: <b>Bennett C. Well #8</b>		Pit Location (QQQQ):  <b>SW 3rd NE</b> Sec. <b>28</b> Twp. <b>25</b> R. <b>17</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>3,245</b> feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section <b>2,475</b> feet from <input checked="" type="checkbox"/> East <input type="checkbox"/> West Line of Section <b>Woodson</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> est. pre 1970		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>200</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>8</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit est <b>3100</b> feet    Depth of water well <b>100</b> feet		Depth to shallowest fresh water <b>20</b> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Cement Slurry</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>Let air dry then re-cover with dozed dirt to ground level.</b> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>	
Date: <b>7/11/08</b> _____ Date		<b>JUL 14 2008</b> CONSERVATION DIVISION WICHITA, KS	
Signature of Applicant or Agent: <b>Craig L. Treiber</b> _____ Signature of Applicant or Agent			

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <b>7/14/08</b>	Permit Number: <b>15-207-49160</b>	Date: <b>7/14/08</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

## Well Master Data

Search T-1's / Letters

Get Cnty  
From LegalGeneral **Loc**

API Well # 15-207-19180-00-00 Well BENNETT 6

28-25S-17E SESWSWNE 2720 FSL 2120 FEL

Operator 33740 Hemi Energy Group, Inc.

A

Levy Oper

Cty WOODSON

Work Oper

C-1 Oper

Dht

## SURFACE LOCATION

Slant

St Cnty County

15 207 WOODSON

Wellhead Lat 37.842190 Long -95.544449

Sec Township Range Spot WH PM

28 25 S 17 E SESWSWNE

Feet 2720 Frm N/S Feet 2120 Frm E/W E

Additional Sectional Descr.

GPS Lat: GPS Long:

GPS Dt: By:

☐ SGWA  
☐ Irregular SectionE KB  
L DF  
E Gr  
V SrfCopy Surface  
Location to  
Target Locatn

## BOTTOM HOLE (TARGET) LOCATION

Lat Long Bmg Dist

Sec Township Range BH PM

Feet Frm N/S Feet Frm E/W

Feet Frm N/S Feet Frm E/W

RBDMS presumes that bottom hole (Target) location and  
wellhead (Surface) location are the same for vertical wells.

## LOCATION PER UIC DOCKET ORDER/PERMIT

Sec Township Range Spot

S

Feet Frm N/S Feet Frm E/W

Lat Long

Copy  
Surface  
Loc to  
UIC Loc



*copy*

NASD Symbol HMGP

WWW.HEMIENERGY.COM

Kansas Corporation Commission  
Conservation Division  
130 S. Market  
Room 2078  
Wichita, KS 67202

*copy*

July 11, 2008

Reference: Attached Well Plugging Application for the Bennett #6 Injection Well, as attached.

Gentlemen;

We have provided the attached CP-1 for the abandonment of the Bennett C # 6 well on the Hemi Energy Group, Inc. Bennett Lease in Woodson County.

Several items on the application require clarification:

1. The well requested to be MIT'd by your UIC Manager in Chanute, Region 3, Mr. Larry Marchant, is actually the Bennett #6, not the Bennett #1 as shown on his 6/19/08 Notice of Violation letter.
2. The well numbering on the Bennett lease has, to the best of our understanding, been a bit fluid. I am referring to a KCC document dated August 27, 2003 by Mr. Clayton Titel, which shows the Bennett C #6 well as an abandoned injector with ½" in 2" in 4" with the base buried. See **Digital picture as attached, Exhibit #1.**
3. The Bennett #1 well on the above referenced document, is shown as an abandoned producer, located at SW SW NE, 2567' FEL, 3259' FSL.
4. The Bennett #6 well on this KCC document is shown as NW SW NE, 2481' FEL, 3430' FSL. I will use this distance and the following QQQQ data in my CP-1 submission. This should QQQQ as NW SW NW SW.
5. The Bennett #6 Injection well is the only well on the lease with ½" in 2" tubing in 4 ½" casing. Actually, the 2" non upset tubing is inside what looks like rotted out, eroded 2 7/8 tubing. Further, this well had a compression packer hold down assembly holding the 2" tubing down on or in the downhole packer unit. Note: **Digital picture supplied, as attached. Exhibit #2.**
6. Pulling unit contractor Gus Jones Cable Tool Services has been requested to come to this lease at his earliest opportunity to pull on this 2" tubing to unseat it from the downhole compression packer and recover this tubing string. This work request was formalized 7/8/08.
7. With all recovered tubing out of the hole, and receipt of this approved CP-1, Hemi Energy can then properly schedule this abandonment with KCC Region 3, as required. We will run a tremie pipe to bottom to cement the well fully back to surface.

131 East Exchange Avenue, Suite 223  
Ft. Worth, TX 76106  
817-566-0351 Fax 817-566-0354

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JUL 14 2008

1  
CONSERVATION DIVISION  
WICHITA, KS

copy



NASD Symbol HMGP

WWW.HEMIENERGY.COM

General:

1. Hemi Energy Group, Inc. bought this lease from the former owner, Inlan Oceans, LLC. No records were ever made available to us by or from that previous owner on this well.
2. Records or logs were also requested from Cornish Wireline, Chanute as may have been available on this well. None were found.
3. The KGS library in Wichita was consulted for drilling and completion records on this injection well. None were found.

The lack of information on the CP-1 is not intentional: we have supplied what little data we had on this well.

Given the state of the well, it was determined that the possibility of this well ever passing an MIT/UIC integrity test was very slight, at best. To minimize Hemi's plugging liability, it was decided to properly abandon this well at this time in lieu of attempting to resurrect the impossible. Hence this CP-1 submission.

Please feel free to contact the undersigned at your convenience should Hemi Energy Group, Inc. be able to be of further service on this issue.

Sincerely,

A handwritten signature in dark ink, appearing to read "Craig L. Treiber", with a long horizontal flourish extending to the right.

Craig L. Treiber  
COO

Attachment: Exhibit #1, Tubing Array Exiting the Bennett #6 Injection Well  
Exhibit #2, Compression Packer Surface Hold Down Assembly  
KCC August, 2003 Lease Description Documents

CC: Hemi Energy Group, Ft. Worth, TX

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WICHITA, KS

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