

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Bowman Oil Company		License Number: 6931
Operator Address: 805 Codell Road Codell, Kansas 67663		
Contact Person: Louis "Don" Bowman or William "Bill" Bowman		Phone Number: (785) 434 - 2286 M-F
Lease Name & Well No.: D Kraus A #1		Pit Location (QQQQ): _____ NW _____ SW _____ SE Sec. 21 Twp. 14S R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County, Kansas _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> #15-051-21356 (TA#4003935)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 _____ (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: 75,000 _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 15 Length (feet) 8' Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 _____ (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection	
Distance to nearest water well within one-mile of pit approx. 1400 feet Depth of water well 65 feet	Depth to shallowest fresh water 30 feet. Source of information: <input checked="" type="checkbox"/> measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Brine and Crude Number of working pits to be utilized: 1 Abandonment procedure: Waste will be Transferred. Pit will be allowed to Air Dry, then Pit will be filled back to Ground Level. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. _____ July 31, 2008 _____ Date		7-31-08 Verbal OK'd by KCC - District #4 agent Daryl Dipman
Signature of Applicant or Agent <i>Connie Jo Austin</i>		

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 04 2008
CONSERVATION DIVISION
WICHITA, KS

KCC OFFICE USE ONLY		
Date Received: 8/4/08	Permit Number: 15-051-21356	Permit Date: 7/31/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: Boorman Oil Boorman Oil

Lic.# 6931 Contact Person: Connie Phone # 785-434-2286

Lease Name & Well # D Krouse A# 1 API # or Spud Date: 15-051 21356

Location: SE /4 Sec: 21 Twp: 14 Rge: 19 E 10 County: Ellis

_____ feet from the North / South Line, _____ feet from the East / West Line of _____ /4 section.

Purpose of Pit: Workover Depth to Ground Water: _____

Nature of Fluids: Brine / crude

Construction: earthen, Width: 7', Length: 14', Depth: 5' bbl capacity: 100 b

Liner Specifications: Plastic 7 mils

This lease produces from the following formation(s): TA'd

Date of Verbal Permit: 7-31-2008, KCC Agent: DD

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From _____ To _____ Date Water Hauled: _____

Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____

(signature)

(date)

***** KCC USE ONLY *****

Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____

Chloride of Water in Pit: _____, Date Collected: _____

_____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 01 2008

CONSERVATION DIVISION
WICHITA, KS