


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Apollo Energies, Inc		License Number: 30481
Operator Address: 10378 N. 281 Pratt, KS 67124		
Contact Person: Kevin Fischer		Phone Number: 620.672.9001
Lease Name & Well No.: Gereke 5W-03		Pit Location (QQQQ): C 4/4 NE NW/4
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Have Verbal Haven't dug Yet Pit capacity: 100 (bbls)	Sec. 11 Twp. 26 R. 15 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,620 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,999 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Pratt County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? 7 Mill liner
Pit dimensions (all but working pits): 8 Length (feet) 20 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 7 Mill Sheet Liner - Jayhawk Oil Field Supply - installed and back filled around edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily inspection and monitoring of liner. <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION JUL 30 2008 CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Workover Drilling Fluid / Water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Remove Fluids / Remove Fluids / Backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
5-29-08 04/17/08 Date		 Signature of Applicant or Agent

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Date Received: <u>7/30/08</u>	Permit Number: <u>15-151-201180091</u>	Permit Date: <u>7/31/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 7-29-08 TIME: 4:40
OPERATOR: APOLLO ENERGY CONTACT PERSON: KEVIN FISCHER
LEASE NAME: GEREKE 5W-03
NE NW SEC. 11 TWP. 26 RANGE 15 W COUNTY: PRATT

CONSTRUCTION:
SIZE: WIDTH 8 LENGTH 20 DEPTH 4
ESTIMATED CAPACITY 100 BBLS

EST. DEPTH TO GROUNDWATER (if known): 22' KHGS
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 10 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO
80' TO WATER

C.C.C. INFORMATION: IS PIT IN SGA? YES NO

C.C.C. DISTRICT #1 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 04 2008

CONSERVATION DIVISION
WICHITA, KS

RESULTS OF INSPECTION:

7/29/08
15-151-201180001

[Signature]

Agent

Date 7-29-08

cc: JONELLE RAINS

[Handwritten mark]