


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Seeker LLC</b>		License Number: <b>33021</b>	
Operator Address: <b>6101 E. Canteen Rd.</b>		<b>Newkirk</b>	<b>OK</b>
		<b>74647</b>	
Contact Person: <b>Don Lane</b>		Phone Number: <b>580-763-4004</b>	
Lease Name & Well No.: <b>Johnson #1</b>		Pit Location (QQQQ): <i>NW</i> <b>NE - NE - NE -</b>	
<b>Type of Pit:</b> <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input checked="" type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		<b>Pit is:</b> <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>20</b> (bbls)	
		Sec. <b>14</b> Twp. <b>35</b> R. <b>4</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>330</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2,310</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Cowley</b> County	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>6</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>3</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		Pit is in clay soil. It will be opened approximately 3 days to plug well. Will transport contents to disposal well after well is plugged.	
Distance to nearest water well within one-mile of pit <u>2640</u> feet    Depth of water well <u>25</u> feet		Depth to shallowest fresh water <u>25</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: <u>N/A</u> Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Cement Water &amp; SW</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Haul off water same day after plugging well. Backfill pit after plugging.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>7-24-08</u> Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION <b>JUL 28 2008</b>	

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Date Received: <u>7/08/08</u>	Permit Number: <u>15-035-24229-0000</u>	Permit Date: <u>7/08/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No