

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Bowman Oil Company		License Number: 6931
Operator Address: 805 Codell Road Codell, Kansas 67663		
Contact Person: Louis "Don" Bowman or William "Bill" Bowman		Phone Number: (785) 434 - 2286 M-F
Lease Name & Well No.: Kraus #5 (South)		Pit Location (QQQQ): _____ SW _____ SW _____ SE Sec. <u>21</u> Twp. <u>14S</u> R. <u>19</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>330</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2310</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County, Kansas _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> #15-051-19035-0000	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 130 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>75,000</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20'</u> Length (feet) <u>8'</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Standard Black Plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Daily Visual Inspection <div style="text-align: right;">RECEIVED KANSAS CORPORATION COMMISSION JUL 25 2008 CONSERVATION DIVISION WICHITA, KS</div>
Distance to nearest water well within one-mile of pit <u>1481</u> feet Depth of water well <u>65</u> feet		Depth to shallowest fresh water <u>30</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>water and cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Waste will be transferred, Pit will be allowed to Air Dry, then Pit will be filled back to Ground Level.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>July 23, 2008</u> Date		<u>7-22-08</u> Verbal OK by Ed Schumacher District #4 KCC Hays, Kansas <u>Connie Jo Austin</u> Signature of Applicant or Agent

KCC OFFICE USE ONLY		
Date Received: <u>7/23/08</u>	Permit Number: <u>15-051-19035</u>	Permit Date: <u>7/22/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KANSAS CORPORATION COMMISSION
CALL-IN WORKOVER PIT APPLICATION**

Operator: Bowman Oil Company License # 6931
Contact Person: Bill Bowman Phone # (785)259-1297
Lease Name & Well #: Kraus South #5 API #15-051-19035-00-00
Legal Location: E/2 SW SW SE/4 21-14-19W County: Ellis
Purpose of pit: Casing Repair Nature of Fluids: Brine
Size: 25' X 8' X 5' BBL Capacity: 180 bbl.
Liner required? yes Liner Specification: Plastic
Lease produces from what formations: Arbuckle
Date of Verbal Permit: July 22, 2008 KCC Agent: Ed Schumacher

Remind operator that the Pit Application still needs to be filed as well as the pit closure form

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JUL 25 2008

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WICHITA, KS