

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

|   |   |   |  |
|---|---|---|--|
| Operator Name:<br><u>Anadarko Petroleum Corporation</u>   |   | License Number:<br><u>4549</u>  |  |
| Operator Address:<br><u>1201 Lake Robbins Dr The Woodlands, TX 77380</u>  |   |   |  |
| Contact Person:<br><u>Diana Smart</u>   |   | Phone Number:<br><u>( 832 ) 636-8380</u>  |  |
| Lease Name & Well No.:<br><u>Dean 1</u>   |   | Pit Location (QQQQ): <u>1-335-41W</u><br><u>- C - SW - NE</u> <input type="checkbox"/> East <input type="checkbox"/> West<br><u>3300</u> Feet from <input type="checkbox"/> North/ <input checked="" type="checkbox"/> South Line of Section<br><u>1980</u> Feet from <input checked="" type="checkbox"/> East/ <input type="checkbox"/> West Line of Section<br><u>Morton</u> County |  |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit<br><input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)</small><br><u>15-129-00316</u> | Pit is<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If existing, date constructed _____<br>Pit capacity<br><u>80</u> (bbls) |   |  |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |   | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits, only)</small>   |  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  | Artificial Liner?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | How is pit lined if a plastic liner is not used?<br><u>Earthen lined</u>  |  |
| Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>10</u> Width (feet) _____ N/A Steel Pits<br>Depth from ground level to deepest point <u>5</u> (feet)   |   |   |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.   |   | Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.   |  |
|   |   | <b>RECEIVED</b><br><b>KANSAS CORPORATION COMMISSION</b><br><b>JUL 24 2008</b><br><b>CONSERVATION DIVISION</b><br><b>WICHITA, KS</b>   |  |
| Distance to nearest water well within one-mile of pit<br><u>3000</u> feet Depth of water well <u>300</u> feet   |   | Depth to shallowest fresh water <u>185</u> feet.<br>Source of information:<br>_____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR   |  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No                              |   | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover <u>Fresh water mud</u><br>Number of working pits to be utilized <u>1</u><br>Abandonment procedure: <u>Let dry then backfill and restore to original ground level.</u><br>Drill pits must be closed within 365 days of spud date.  |  |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.   |   |   |  |
| <u>07/23/2008</u><br>Date   |   | <u>Diana Smart</u><br>Signature of Applicant or Agent   |  |
| KCC OFFICE USE ONLY   |   |   |  |
| Date Received: <u>7/24/08</u> Permit Number: <u>15-129-00316 - CDD</u> Permit Date: <u>7/24/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  |   |   |  |