

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <u>Anadarko Petroleum Corporation</u>		License Number: <u>4549</u>
Operator Address: <u>1201 Lake Robbins Dr The Woodlands, TX 77380</u>		
Contact Person: <u>Diana Smart</u>		Phone Number: <u>(832) 636-8380</u>
Lease Name & Well No.: <u>Webster C 3</u>		Pit Location (QQQQ): <u>S-355-43W</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> <u>15-129-30082</u>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity <u>80</u> (bbls)	<u>SE - SE - NW - NW</u> <input type="checkbox"/> East <input type="checkbox"/> West <u>1250</u> Feet from <input type="checkbox"/> North/ <input checked="" type="checkbox"/> South Line of Section <u>1250</u> <u>1000</u> Feet from <input checked="" type="checkbox"/> East/ <input checked="" type="checkbox"/> West Line of Section <u>Morton</u> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits, only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? <u>Earthen lined</u>
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>10</u> Width (feet) _____ N/A Steel Pits Depth from ground level to deepest point <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION JUL 24 2008 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit <u>2400</u> ¹⁹⁷⁸ feet Depth of water well <u>180</u> feet	Depth to shallowest fresh water <u>80</u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover <u>Fresh water mud</u> Number of working pits to be utilized <u>1</u> Abandonment procedure: <u>Let dry then backfill and restore to original ground level.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>07/23/2008</u> Date <u>Diana Smart</u> Signature of Applicant or Agent		
KCC OFFICE USE ONLY		
Date Received: <u>7/24/08</u> Permit Number: <u>15-129-30082-0000</u> Permit Date: <u>7/23/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		