

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <u>Anadarko Petroleum Corporation</u>		License Number: <u>4549</u>
Operator Address: <u>1201 Lake Robbins Dr The Woodlands, TX 77380</u>		
Contact Person: <u>Diana Smart</u>		Phone Number: <u>(832) 636-8380</u>
Lease Name & Well No.: <u>USA AH 1</u>		Pit Location (QQQQ): <u>7-345-41W</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> <u>15-129-21156</u>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity <u>80</u> (bbls)	<u>NE - NW - SE - SE</u> <input type="checkbox"/> East <input type="checkbox"/> West <u>1250</u> Feet from <input type="checkbox"/> North/ <input checked="" type="checkbox"/> South Line of Section <u>1000</u> Feet from <input checked="" type="checkbox"/> East/ <input type="checkbox"/> West Line of Section <u>Morton</u> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits, only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? <u>Earthen lined</u>
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>10</u> Width (feet) _____ N/A Steel Pits Depth from ground level to deepest point <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determine liner integrity, including any special monitoring.
		<p>RECEIVED KANSAS CORPORATION COMMISSION JUL 24 2008 CONSERVATION DIVISION WICHITA, KS</p>
Distance to nearest water well within one-mile of pit <u>1300</u> feet Depth of water well <u>140</u> feet	Depth to shallowest fresh water <u>99</u> feet ✓ Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover <u>Fresh water mud</u> Number of working pits to be utilized <u>1</u> Abandonment procedure: <u>Let dry then backfill and restore to original ground level.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>07/23/2008</u> Date		<u>Diana Smart</u> Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: <u>7/24/08</u> Permit Number: <u>15-129-21156-0000</u> Permit Date: <u>7/23/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		