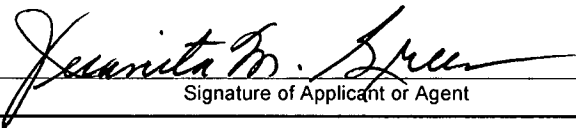


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Rains & Williamson Oil Co., Inc.		License Number: 5146
Operator Address: 220 W. Douglas, Suite 110		Wichita KS 67202
Contact Person: Juanita M. Green		Phone Number: (316) 265-9686
Lease Name & Well No.: Neff #1		Pit Location (QQQQ): NE - NW - - - -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 15-175-20,281</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 120 (bbls)	Sec. 1 Twp. 35 R. 32 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,990 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Seward County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Clay - Will remove fluid within 24 hours
Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 945 feet Depth of water well 280 feet		Depth to shallowest fresh water 202 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh w.r.e. Number of working pits to be utilized: 1 Abandonment procedure: Allow to dry. Backfill when dried. RECEIVED KANSAS CORPORATION COMMISSION Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		JUL 25 2008
7/24/08 Date	 Signature of Applicant or Agent	CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: 7/22/08 Permit Number: 15-175-20281-0000 Permit Date: 7/22/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 7-24-2008 TIME: 10:00 a.m.
OPERATOR: Reine & William CONTACT PERSON: Claude Blakesly
LEASE NAME: Ness # 1
C NE NW SEC. 1 TWP. 35 RANGE 32 W COUNTY: Seneca

CONSTRUCTION:
SIZE: WIDTH 8 LENGTH 10 DEPTH 5'
ESTIMATED CAPACITY 80 BBLS

BEST. DEPTH TO GROUNDWATER (if known): _____
TYPE OF FLUID: _____ Saltwater Workover Fluids
 Cement _____ Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: _____ YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7-10 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: _____ YES _____ NO

K.C.C. INFORMATION: IS PIT IN SGA? _____ YES _____ NO

- K.C.C. DISTRICT #1 RECOMMENDATION (Check One):
- _____ 1. Authorization granted with no liner.
 - _____ 2. Authorization granted, if pit is lined.
 - 3. Authorization granted, no liner necessary, but free fluids must be removed within 24 hours of completion of workover/plugging operations.
 - _____ 4. No verbal authorization will be given without on-site inspection.

Remind operator that pit permit form must be filed within five (5) days after verbal authorization.
pull unit top of next well.

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 28 2008
CONSERVATION DIVISION
WICHITA, KS

RESULTS OF INSPECTION:

Jerry W. Stapleton Agent Date 7-24-2008

cc: JONELLE RAINS