

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

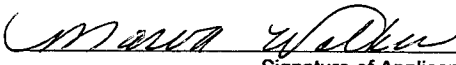

Operator Name: Tom Brown Const., Inc		License Number: 6306	
Operator Address: 24506 Bonnet Rd.			
Contact Person: Marva Walker		Phone Number: 352-759-2152	
Lease Name & Well No.: Berglund #2 #1		Pit Location (QQQQ): NWSESE E 2 - SE 4	
Type of Pit: <input checked="" type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 50 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Line pit			
Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. lining pit with plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: use to squeeze well plastic Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
Date: 6/26/2008		JUN 30 2008 CONSERVATION DIVISION WICHITA, KS	
Signature of Applicant or Agent: <i>Marva Walker</i>			

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 6/30/08	Permit Number: 15-113-00926	Permit Date: 6/26/08	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form CDP-4
April 2004
Form must be Typed

Operator Name: Tom Brown Const., Inc.	License Number: 6306
Operator Address: 24506 Bonnet Rd.	
Contact Person: Marva Walker	Phone Number: (352) 759 - 2152
Permit Number (API No. if applicable):	Lease Name & Well No.: Berglund #2nd 41
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): <p align="center"><i>NW SE - SE</i></p> Sec. <u>6</u> Twp. <u>17</u> R. <u>3</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>668</u> Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1093</u> Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section McPherson County
Date of closure: <u>7/6/2008</u>	
Was an artificial liner used? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?	
Abandonment procedure of pit: <div style="float: right; text-align: center; margin-top: 20px;"> RECEIVED KANSAS CORPORATION COMMISSION JUL 24 2008 CONSERVATION DIVISION WICHITA, KS </div> <div style="float: right; text-align: center; margin-top: 20px;"> RECEIVED KANSAS CORPORATION COMMISSION JUN 30 2008 CONSERVATION DIVISION WICHITA, KS </div>	
The undersigned hereby certifies that he / she is <u>Marva Walker</u> for <u>Tom Brown Const., Inc</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.	
 _____ Signature of Applicant or Agent	
Subscribed and sworn to me on this <u>26</u> day of <u>June</u> , <u>2008</u>	
 _____ Notary Public	
My Commission Expires: _____	

WORKOVER PIT APPLICATION
VERBAL AUTHORIZATION

DATE: 6-26-2008 TIME: 1305
OPERATOR: Tomas Brown Construction CONTACT PERSON: Mona Walker
LEASE NAME: Berglund #1
NW SE SE SEC. 6 TWP. 17 RANGE 3 W COUNTY: McPherson

CONSTRUCTION:
SIZE: WIDTH 10 LENGTH 10 DEPTH 4
ESTIMATED CAPACITY 50 BBLS

EST. DEPTH TO GROUNDWATER (if known): ✓
TYPE OF FLUID: Saltwater Workover Fluids
 Cement Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT: YES NO
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 10 Days
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT: YES NO

K.C.C. INFORMATION: IS PIT IN SGA? YES NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within _____ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

Breg Eves Agent Date 6-26-2008



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

July 17, 2008

Attn: Marva Walker
Tom Brown Construction, Inc.
24506 Bonnet Rd
Astor, FL 32102-2419

RE: Verbal on Workover Pit
Berglund Lease Well No. 1
SE/4 Sec. 06-17S-03W
McPherson County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 06/26/2008. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department