

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: VAL Energy Inc.		License Number: 5822 ✓
Operator Address: 200 West Douglas #520 Wichita, Ks. 67202		
Contact Person: K Todd Allam		Phone Number: 316-263-6688
Lease Name & Well No.: Springer/Bartholow 1		Pit Location (QQQQ): S/2 - SW - SE -
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 300 (bbls)	Sec. 8 Twp. 33 R. 12 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 380 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,860 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barber County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):    15 Length (feet)    5 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point:    4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>fresh water and plugging cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>pull fluids, cover</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION
4-7-08 Date	<u>K Todd Allam</u> Signature of Applicant or Agent	<b>APR 04 2008</b>
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>4/4/08</u>	Permit Number: <u>15-C07-22952-0000</u>	Permit Date: <u>4/7/08</u> Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202