

### APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <u>Anadarko Petroleum Corporation</u>		License Number: <u>4549</u>	
Operator Address: <u>1201 Lake Robbins Dr The Woodlands, TX 77380</u>			
Contact Person: <u>Diana Smart</u>		Phone Number: <u>( 832 ) 636-8380</u>	
Lease Name & Well No.: <u>Hitch Unit #8-2</u>		Pit Location (QQQQ): <u>14-335-34W</u>	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <u>15-175-20709</u>		Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity _____ <u>80</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits, only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is pit lined if a plastic liner is not used? <u>Earthen lined</u>			
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>10</u> Width (feet)    _____ N/A Steel Pits Depth from ground level to deepest point <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>3000</u> feet    Depth of water well <u>280</u> feet		Depth to shallowest fresh water <u>128</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover <u>Fresh water mud</u> Number of working pits to be utilized <u>1</u> Abandonment procedure: <u>Let dry then backfill and restore to original ground level.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date <u>03/28/2008</u>		_____ Signature of Applicant or Agent <u>Diana Smart</u>	
RECEIVED MAR 31 2008 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY			
Date Received: <u>3/21/08</u> Permit Number: <u>15-175-20709-0000</u> Permit Date: <u>4/1/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			