

**APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: <u>Anadarko Petroleum Corporation</u>		License Number: <u>4549</u>
Operator Address: <u>1201 Lake Robbins Dr The Woodlands, TX 77380</u>		
Contact Person: <u>Diana Smart</u>		Phone Number: <u>( 832 ) 636-8380</u>
Lease Name & Well No.: <u>Hitch Unit #3-3</u>		Pit Location (QQQQ): <u>11-335-34W</u> <u>C - S2 - SW - NW</u> <input type="checkbox"/> East <input type="checkbox"/> West <u>2310</u> Feet from <input checked="" type="checkbox"/> North/ <input type="checkbox"/> South Line of Section <u>430</u> Feet from <input type="checkbox"/> East/ <input checked="" type="checkbox"/> West Line of Section <u>Seward</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <u>15-175-21389</u>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity <u>80</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits, only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? <u>Earthen lined</u>
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>10</u> Width (feet) <u>N/A</u> Steel Pits Depth from ground level to deepest point <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1000</u> <sup>959</sup> feet Depth of water well <u>400</u> feet		Depth to shallowest fresh water <u>160</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover <u>Fresh water mud</u> Number of working pits to be utilized <u>1</u> Abandonment procedure: <u>Let dry then backfill and restore to original ground level.</u> Drill pits must be closed within 365 days of spud
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>03/28/2008</u> Date <u>Diana Smart</u> Signature of Applicant or Agent RECEIVED MAR 31 2008 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA KS		
KCC OFFICE USE ONLY		
Date Received: <u>3/28/08</u> Permit Number: <u>15-175-21389-0000</u> Permit Date: <u>4/1/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		