

JAN 05 2009

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: L.D. DRILLING, INC		License Number: 6039	
Operator Address: 7 SW 26th Avenue Great Bend, Kansas 67530			
Contact Person: L.D. Davis		Phone Number: 620-793-3051	
Lease Name & Well No.: Rusco #1		Pit Location (QQQQ): N/2 SE NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-009-23681 Drilled 1984		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 20' Length (feet) 8' Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4-6' (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. no liner required		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. fresh water will be pulled as soon as squeeze job is finished and pit closed	
Distance to nearest water well within one-mile of pit 1173 feet Depth of water well 155 feet		Depth to shallowest fresh water 20 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: after squeeze job is finished water will be pulled out and pit filled with dirt Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
1-2-09 Date		_____ Signature of Applicant or Agent Bessie DeWerff	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: 1/5/09 Permit Number: 15-009-23681 Permit Date: 1/5/09 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			