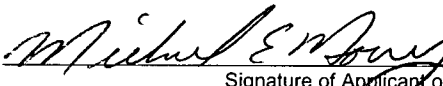


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed



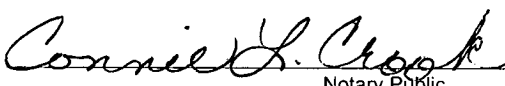
*Submit in Duplicate*

Operator Name: <b>Novy Oil &amp; Gas, Inc.</b>		License Number: <b>31714</b>
Operator Address: <b>125 N. Market #1230 Wichita, Kansas 76202</b>		
Contact Person: <b>Michael E. Novy</b>		Phone Number: ( <b>316</b> ) <b>265 - 4651</b>
Lease Name & Well No.: <b>Isern A-2</b>		Pit Location (QQQQ): <b>NW - NW - SW -</b> Sec. <b>25</b> Twp. <b>19</b> R. <b>11</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2310</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>330</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Barton</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> <b>15-009-04521-00-01</b>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>11/10/08</b> Pit capacity: <b>80</b> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Plastic pit liner</b>
Pit dimensions (all but working pits): <b>20</b> Length (feet) <b>15</b> Width (feet) _____ N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>30 mill sheet plastic covering sides and bottom</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>1320</b> feet    Depth of water well <b>46</b> feet		Depth to shallowest fresh water <b>10</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>
_____ 12/23/08 Date	 Signature of Applicant or Agent	<b>DEC 24 2008</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: _____	Permit Number: <b>15-009-04521-00-01</b>	Permit Date: <b>11/10/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CLOSURE OF SURFACE PIT**

Form CDP-4  
April 2004  
Form must be Typed

Operator Name: <b>Novy Oil &amp; Gas, Inc.</b>	License Number: <b>31714</b>
Operator Address: <b>125 N. Market, Suite 1230 Wichita, KS 67202</b>	
Contact Person: <b>Michael E. Novy</b>	Phone Number: ( <b>316</b> ) <b>265 - 4651</b>
Permit Number (API No. if applicable): <b>15-009-04521-00-01</b>	Lease Name & Well No.: <b>Isern A2</b>
Type of Pit:  <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit  <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit  <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ):  NW    NW    SW  Sec. <u>25</u> Twp. <u>19</u> R. <u>11</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West  <u>2310</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section  <u>330</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section  <u>Barton</u> County
Date of closure: <u>11/18/08</u>	
Was an artificial liner used? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?	
Abandonment procedure of pit: <b>Pit was dry, Back filled</b>	
RECEIVED KANSAS CORPORATION COMMISSION  <b>DEC 24 2008</b>  CONSERVATION DIVISION WICHITA, KS	
The undersigned hereby certifies that he / she is <u>Michael E, Novy</u> for <u>Novy Oil &amp; Gas, Inc.</u> (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.	
 Signature of Applicant or Agent	
Subscribed and sworn to me on this <u>23</u> day of <u>December</u> , 2008	
	 Notary Public
My Commission Expires: <u>12-12-12</u>	

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: Novy Oil & Gas License # 31714

Contact Person: Quat Goem Phone # \_\_\_\_\_

Lease Name & Well #: Ⓢ Isem A-2

Legal Location: N<sup>1</sup>/<sub>2</sub> SW<sup>1</sup>/<sub>4</sub> 25-19-11 County: Barber

Purpose of pit: workover Nature of Fluids: \_\_\_\_\_

Size: \_\_\_\_\_ BBL Capacity: 80

Liner required? plastic Liner Specification: plastic

Lease produces from what formations: KC & Arb

Date of Verbal Permit: 11/10/08 KCC Agent: Drew

\*\*\*\*\*

**Remind operator that the Pit Application still needs to filed as well as the pit closure form**

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 12 2008

CONSERVATION DIVISION  
WICHITA, KS



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

November 25, 2008

Novy Oil & Gas, Inc.  
125 N. Market Ste 1230  
Wichita, Ks 67202-1712

RE: Verbal on Workover Pit  
Isern A Lease Well No. 2  
SW/4 Sec. 25-19S-11W  
Barton County, Kansas

Dear Sir or Madam:

According to our files we do not have an application for the above referenced workover pit, district staff gave verbal approval on 11/10/2008. According to K.A.R. 82-600(b) workover pits may be permitted through verbal authorization from the appropriate district office subject to the filing of a surface pond application within five days after the verbal authorization.

Please complete surface pond application form (CDP-1) and return to this office within 14 days of the date of this letter. If this pit has been closed please complete the closure of surface pit form (CDP-4). Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

If you have any questions please feel free to call me at (316) 337-6243.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes  
Environmental Protection and Remediation Department