

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE POND**

Form CDP-1
January 2001
Form must be Typed

Submit in Duplicate

Operator Name: <u>D.R. LAUCK OIL CO.</u>		License Number: <u>5427</u>
Operator Address: <u>P.O. BOX 488 ELLINWOOD, KANSAS 67526</u>		
Contact Person: <u>Melvin G Urban</u>		Phone Number: (<u>620</u>) <u>564-2013</u>
Lease Name: <u>GEIST # 1</u>		Pit Location:
Type of Pond: ___ Emergency Pit ___ Treatment Pit <u>X</u> Workover Pit ___ Drilling Pit ___ Burn Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <u>X</u> Proposed ___ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	<u>NW</u> Qtr. Sec. <u>27</u> Twp. <u>13</u> R. <u>17</u> <input type="checkbox"/> E <input checked="" type="checkbox"/> W <u>2310</u> Feet from <input checked="" type="radio"/> N / S (circle one) Line of Section <u>1650</u> Feet from E / <input checked="" type="radio"/> W (circle one) Line of Section <u>ELLIS</u> County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Treatment Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? _____
Pit dimensions (all but working pits): <u>25'</u> Length (feet) <u>6'</u> Width (feet) Depth from ground level to deepest point: <u>6'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>Liner thickness is 6 millimeter</u> <u>Liner will be larger than pit, overlap will covered with dirt.</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>check liner condition</u>
Distance to nearest water well within one-mile of pit <u>4420</u> feet Depth of water well <u>37</u> feet		Depth to shallowest fresh water <u>42</u> Source of information: ___ measured <u>X</u> well owner ___ electric log ___ KDWR
Emergency, Treatment and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>pull fluid & haul to SWD and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
December, 17, 2008 Date		<u>Melvin G Urban</u> Signature of Applicant or Agent

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KANSAS CORPORATION COMMISSION
DEC 18 2008
CONSERVATION DIVISION
WICHITA, KS

KCC OFFICE USE ONLY			
Date Received: <u>12/18/08</u>	Permit Number: <u>15-051-02763-0000</u>	Permit Date: <u>12/18/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202