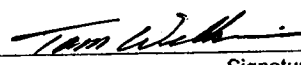


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: ONEOK Hydrocarbon L.P.		ONEOK NGL P.L. L.P. License Number: 33659	
Operator Address: 777AVE Y Bushton KS. 67427			
Contact Person: Steve Lewis (Contrator)		Phone Number: (620) 242 - 4328	
Lease Name & Well No.: KS-SW WELL: 3B		Pit Location (QQQQ): SW - NE - SW - NE Sec. 31 Twp. 17 SR. 9 ☐ East ☒ West 1889 Feet from ☒ North / ☐ South Line of Section 1792 Feet from ☒ East / ☐ West Line of Section Ellsworth County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No		Artificial Liner? ☒ Yes ☐ No	
How is the pit lined if a plastic liner is not used? n/a			
Pit dimensions (all but working pits): 10 Length (feet) 4 Width (feet) n/a N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6mil visqueen plastic		Describe procedures for periodic maintenance and detection of liner integrity, including any special monitoring. none anticipated	
Distance to nearest water well within one-mile of pit 1895 feet Depth of water well 160 feet		Depth to shallowest fresh water 60 feet. Source of information: _____ measured ☒ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: remove fill and close Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 12-15-08 Date  Signature of Applicant or Agent			

KCC OFFICE USE ONLY

Date Received: **12/18/08** Permit Number: **15-050-17100-0000** Permit Date: **12/18/08** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202