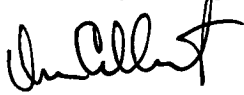


KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Temp.

Submit in Duplicate

Operator Name: EAGLE CREEK CORPORATION		License Number: 30129	
Operator Address: 150 N. MAIN SUITE 905 WICHITA, KS 67202			
Contact Person: DAVE CALLEWAERT		Phone Number: 316-264-8044	
Lease Name & Well No.: WEBER 1-20		Pit Location (QQQQ): NE - NW - SW -	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-191-22194		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 40 _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Sec. <u>20</u> Twp. <u>32</u> R. <u>1</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>2,310</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>4,290</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section SUMNER _____ County	
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>5</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. PLASTIC LINER ANCHORED AT GROUND LEVEL		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. WILL DRAW FLUIDS FROM PIT ASAP WITH VACUUM TRUCK AND CLOSE PIT IN 15 DAYS	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>NONE</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>HAUL OFF FLUIDS AND CLOSE PIT AND LEVEL LOCATION</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION DEC 12 2008 CONSERVATION DIVISION WICHITA, KS	
Date: <u>12/11/2008</u>		Signature of Applicant or Agent: 	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>12/11/2008</u> Permit Number: <u>15-191-22194</u> Permit Date: <u>12/11/2008</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			