## **APPLICATION FOR SURFACE PIT**

## Submit in Duplicate

Operator Name:		License Number:
Anadarko Petroleum Corporation		4549
Operator Address:		
	Moodlands, TX 77380	Di Ni
Contact Person:		Phone Number:
Diana Smart Lease Name & Well No.:		(832)636-8380
Hitch Unit #1-8		Pit Location (QQQQ): 3-335-34W
	Ditio	W2 - SW - NE East West
Type of Pit:	Pit is	Feet from North/ South Line of Section
☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit	X Proposed Existi If existing, date constructed	ngFeet from X East/
Workover Pit Haul-Off Pit	Pit capacity	County
(If WP Supply API No. or Year Drilled) 15–175–20625	*	(bbls)
Is the pit located in a Sensitive Ground Water	r Area? Yes 🔀 Nõ	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits, only)
Is the bottom below ground level?	Artificial Liner?	How is pit lined if a plastic liner is not used?
🗷 Yes 🗌 No	Yes 🗴 No	Earthen lined
Pit dimensions (all but working pits):	8 Length (feet)	10 Width (feet) N/A Steel Pits
	Depth from ground level to deep	pest point 5 (feet)
material, thickness and installation procedure.		egrity, including any special monitoring.
Distance to nearest water well within one-mile of pit		to shallowest fresh water 148 feet
		of information:
feet Depth of water wellfeet		measuredwell ownerelectric logXKDWR
Emergency, Settling and Burn Pits ONLY:		Workover and Haul-Off Pits ONLY:
Producing Formation:		material utilized in drilling/workover Fresh water mud
Number of producing wells on lease:		r of working pits to be utilized
Barrels of fluid produced daily:		nment procedure: <u>Let dry then backfill and restore</u>
Does the slope from the tank battery allow all spilled fluids to flow into the pond?		riginal ground level.
· L res L		ts must be closed within 365 days of spud date. RECEIVED  KANSAS CORPORATION COM
I hereby certify that the above statements are true and cor  03/28/2008  Date		nature of Applicant or Agent  MAR 3 1 2008  CONSERVATION DIVISION
	KCC OFFICE USE (	WICHITA KG
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