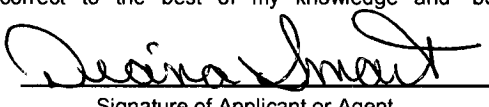


APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Anadarko Petroleum Corporation		License Number: 4549
Operator Address: 1201 Lake Robbins Dr The Woodlands, TX 77380		
Contact Person: Diana Smart		Phone Number: (832) 636-8380
Lease Name & Well No.: Hitch Unit #1-6		Pit Location (QQQQ): 3-335-34W _____ - C - SE - NW <input type="checkbox"/> East <input type="checkbox"/> West 3372 Feet from <input type="checkbox"/> North/ <input checked="" type="checkbox"/> South Line of Section 3356 Feet from <input checked="" type="checkbox"/> East/ <input type="checkbox"/> West Line of Section Seward _____ County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-175-20531	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity 80 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits, only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? Earthen lined
Pit dimensions (all but working pits): 8 Length (feet) 10 Width (feet) _____ N/A Steel Pits Depth from ground level to deepest point 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1320 feet Depth of water well 340 feet		Depth to shallowest fresh water 178 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover Fresh water mud Number of working pits to be utilized 1 Abandonment procedure: Let dry then backfill and restore to original ground level. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ Date 03/28/2008		 Signature of Applicant or Agent
		RECEIVED MAR 31 2008 KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Date Received: 3/31/08 Permit Number: 15-175-20531-0000 Permit Date: 4/1/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		