RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 0 1 2008

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION WICHITA, KS

Subn	nit in Duplicate	"HOITIM, NO	
Operator Name: John J. Darrah, Jr.		License Number: 5088	
Operator Address:225 N. Market #300	·		
Contact Person: G. Stoeppelwerth		Phone Number: (620) - 786-4046	
Lease Name & Well MORRIS SWDW No.:		Pit Location (QQQQ):	
Type of Pit: Pit is:		C/N/2 NE/4 SW/4	
☐ Emergency Pit ☐ Burn Pit ☒ Propose	d Existing	Sec.31 Twp.20R.13 ☐ East ☑West	
Settling Pit Drilling Pit If Existing,		2310 Feet from North / South Line of Section	
Workover Pit ☐ Haul-Off Pit Pit capacity:		Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)		<u>Barton</u> County	
Is the pit located in a Sensitive Ground Water Area? Ye	es 🔀 No-	Chloride concentration: <5000 mgll	
		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Artificial Liner?		How is the pit lined if a plastic liner is not used?	
⊠Yes □ No □ Yes No ☑		Washup cement	
Pit dimensions (all but working pits):	Lengt	th (feet) 8 Width (feet) 10 N/A: Steel Pits	
Depth from ground le	evel to deepest poi	int: <u>5</u> (feet)	
If the pit is lined give a brief description of the liner	Describe proc	edures for periodic maintenance and	
material, thickness and installation procedure.	determining liner integrity, including any special monitoring.		
	·		
Distance to nearest water well within one-mile of pit Depth to sha		allowest fresh Static 15feet.	
<u>1675</u> feet Sou		nformation:	
Depth of water well 55-90 feet	measured		
Emergency, Settling and Burn Pits ONLY:	Drilling, Wo	rkover and Haul-Off Pits ONLY:	
A		utilized in drilling/workover: <u>Cement-Fresh</u>	
		working pits to be utilized: 1	
Barrels of fluid produced daily:	Abandonm	ent procedure: Cement settle-air dry-	
Does the slope from the tank battery allow all spilled fluids to		hackfill	
flow into the No Dit?	Drill pits must b	be closed within 365 days of spud date.	
I hereby certify that the above statements are true a	Nd correct to the b	pest of my knowledge and belief.	
3/27/1908	Allan.	and the state of t	
Date	Je sove for	Signature of Applicant o Agent	
KCC OFFICE U	SE ONLY		
Date Received: Permit Number Permit 1	Date: Lease Ins	pection Yes No	
3/28/08 15-009-20940001 4/3	1/68s	Linee RECEIVE	
		KANSAS CORPORATION (



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

April 2, 2008

John J Darrah, Jr. 225 N. Market Ste 300 Wichita, KS 67202

Re: Workover Pit Application Morris SWD Lease SW/4 Sec. 31-20S-13W Barton County, Kansas

Dear Sir or Madam:

District staff has reviewed the above referenced location and has determined the pit must **be lined and fluids removed after completion**. A plastic liner with the minimum thickness of 6 mil is to be used. Integrity of the liner must be maintained at all times.

The fluids must be removed from the pit after workover operations have ceased. The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (April 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

Cc: district