

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Berexco, Inc.</b>		License Number: <b>5363</b>
Operator Address: <b>PO Box 723 Hays, KS 67601</b>		
Contact Person: <b>ROBERT GRANT</b>		Phone Number: <b>785-628-6101</b>
Lease Name & Well No.: <b>LEBOW 1</b>		Pit Location (QQQQ): <b>SW - NE - NW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled) 12/57    <i>COOK 15</i></small>	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>120</b> (bbls)	Sec. <u>9</u> Twp. <u>11</u> R. <u>15</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>4,290</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3,630</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>RUSSELL</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>4</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>20</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>6 MIL PLASTIC LINER</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>DAILY VISUALIZATION</b> <div style="text-align: right;"><b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>MAR 31 2008</b></div>
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet	Depth to shallowest fresh water _____ feet.    CONSERVATION DIVISION Source of information:    WICHITA, KS <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>FRESH WATER</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>EMPTY AND BACKFILL</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <u>3-28-08</u> <u>Robert Grant</u> Date    Signature of Applicant or Agent		

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>3/31/08</u>	Permit Number: <u>15-167-00348-0000</u>	Permit Date: <u>3/31/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	