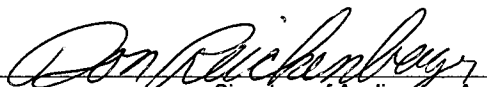


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Hess Oil Company		License Number: 5663	
Operator Address: PO Box1009		McPherson KS 67460	
Contact Person: Don Reichenberger		Phone Number: 620-241-4640	
Lease Name & Well No.: Baughter #4 SWD		Pit Location (QQQQ): <u> </u> SW <u> </u> NE <u> </u> SE	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☒ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled) <u>3-16-62</u>		Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> (bbls)	
		Sec. <u>26</u> Twp. <u>11</u> R. <u>21</u> ☐ East ☒ West <u>1,650</u> ¹⁶⁸⁷ Feet from ☒ North / ☒ South Line of Section <u>990</u> ¹⁰⁷⁹ Feet from ☒ East / ☐ West Line of Section <u>Trego</u> County	
Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): <u>8</u> Length (feet) <u>8</u> Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>2000</u> feet Depth of water well <u>71</u> feet		Depth to shallowest fresh water <u>51</u> feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☐ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water mud and cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>empty when workover completed then close when dry</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION <u>3-27-08</u> Date  Signature of Applicant or Agent RECEIVED MAR 28 2008 CONSERVATION DIVISION WICHITA, KS			
KCC OFFICE USE ONLY Date Received: <u>3/28/08</u> Permit Number: <u>15-195-19025 0001</u> Permit Date: <u>3/28/08</u> Lease Inspection: ☐ Yes ☒ No Steel Pit ☐ RFAC ☐ RFAS ☐			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202