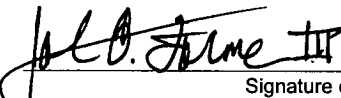


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: John O. Farmer, Inc.		License Number: 5135
Operator Address: P.O. Box 352, Russell, KS 67665		
Contact Person: Marge Schulte		Phone Number: (785) 483 - 3145, Ext. 214
Lease Name & Well No.: Buss "B" #2		Pit Location (QQQQ): App. S/2 NE NW Sec. 12 Twp. 9S R. 22 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1130 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1965 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Graham County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-065-23,118	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 3-26-08 Pit capacity: app. 180 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 10 Length (feet) 20 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Pit dug and a plastic liner inserted.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Monitor water level to determine liner integrity
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: formation cuttings & saltwater Number of working pits to be utilized: one Abandonment procedure: Will allow to dry out, remove liner, and backfill pit. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION
3-26-08 Date	 Signature of Applicant or Agent	MAR 28 2008 CONSERVATION DIVISION WICHITA, KS

KCC OFFICE USE ONLY		
Date Received: 3/28/08	Permit Number: 15-065-23118	Permit Date: 3/26/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Operator & Address: John O Farmer, Inc 370 W. Wichita Ave Russell, KS 67665
 Lic.# 5125 Contact Person: Dwane Eishman Phone # 785-
 Lease Name & Well # Buss B #2 API # or Spud Date: 15-065-23118
 Location: 1130' FNL + 1965' FWL Sec: 12 Twp: 9 Rge: 22 E County: GRAHAM
1130' feet from the North / South Line, 1965' feet from the East West Line of SE / 14 section.
 Purpose of Pit: Rework well Depth to Ground Water: _____
 Nature of Fluids: Brine, crude oil, cement, fresh water
 Construction: Earth, Width: 10, Length: 20, Depth: 5 bbl capacity: 200
 Liner Specifications: Plastic Liner
 This lease produces from the following formation(s): ARBuckle
 Date of Verbal Permit: 3-26-2008, KCC Agent: Richard Willis
 To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
 Dates Pit Used: From 3-26-2008 To 4-7-08 Date Water Hauled: _____
 Proposed Closing Procedure / Actual Closure information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)
 ***** KCC USE ONLY *****
 Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____
 Chloride of Water in Pit: _____, Date Collected: _____
 _____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

JOHN O FARMER
 RUSSELL KS 67665

12-09S-22W
 1130' FNL & 1965' FWL, SEC

#2 BUSS B

site 4-1/2 S & 1-3/4 W OF BOGUE KS	city: GRAHAM	API 15-065-23118
contr: DISCOVERY DRILLING #3	field: VAN NORTH	
geol: RANDALL KILIAN		
fr date 12/06/2005	spud date 12/11/2005	drig comp 12/17/2005
		card issued 04/10/2006
		test revised 04/10/2006

ELV: 2242 KB, 2234 GL	IP status
tops.....depth/datum	OIL, ARB, INTV NA, 02/24/2006
PBTD.....3871 -1629	CSG: 8-5/8" 212 (ALT 2), 4-1/2" 3892 / 445 SX
RTD.....3893 -1651	NO CORES OR DSTS RPTD
NO TOPS RPTD	TRGT ZN: LKC, ARB (OIL), PTD 3900 (ARB), MICT (1/4/2006)
	- CO, PB 3871, PF (ARB) INTV NA, SWB DWN, GSO, POP,
	OIL WELL (POTENTIAL NOT RPTD), 2/24/2006 - TIGHT
	HOLE - NO OTHER INFO AVAILABLE - TEMP COMP
	4/10/2006

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 27 2008

CONSERVATION DIVISION
 WICHITA, KS