

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE POND**

Form CDP-1
January 2001
Form must be Typed

Submit in Duplicate

Operator Name: <u>D.R. LAUCK OIL CO.</u>		License Number: <u>5427</u>
Operator Address: <u>P.O. BOX 488 ELLINWOOD, KANSAS 67526</u>		
Contact Person: <u>Melvin G Urban</u>		Phone Number: (<u>620</u>) <u>564-2013</u>
Lease Name: <u>GEIST # 1</u>		Pit Location: <u>NW</u> Qtr. Sec. <u>27</u> Twp. <u>13</u> R. <u>17</u> <input type="checkbox"/> E <input checked="" type="checkbox"/> W <u>2310</u> Feet from <u>N</u> / S (circle one) Line of Section <u>1650</u> Feet from E / <u>W</u> (circle one) Line of Section <u>ELLIS</u> County
Type of Pond: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Burn Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Treatment Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>25'</u> Length (feet) <u>6'</u> Width (feet) Depth from ground level to deepest point: <u>6'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>Liner thickness is 6 millimeter</u> <u>Liner will be larger than pit, overlap will covered with dirt.</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>check liner condition</u>
Distance to nearest water well within one-mile of pit <u>1/4</u> mile ⁴⁴²⁰ feet Depth of water well <u>60</u> ³⁷ feet		Depth to shallowest fresh water <u>42</u> ²⁵ feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Treatment and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling and Workover Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>one</u> Abandonment procedure: <u>pull fluid & haul to SWD and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>March 28, 2008</u> Date		RECEIVED KANSAS CORPORATION COMMISSION MAR 31 2008 CONSERVATION DIVISION WICHITA, KS
<u>Melvin G Urban</u> Signature of Applicant or Agent		

KCC OFFICE USE ONLY

Date Received: 3/31/08 Permit Number: 15-051-02763-0000 Permit Date: 3/31/08 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202