Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: MAREXCO, Inc.			License Number: 9152
Operator Address: 3033 NW 63rd	St Sui	te 151, (Oklahoma City, OK 73116
Contact Person: Stephen W. Marden			Phone Number: (405) 286-5657
Lease Name & Well No.: Babb #21-9			Pit Location (QQQQ):
Type of Pit:	Pit is:		<u>C . N/2 .NE . NW</u>
Emergency Pit Burn Pit	Proposed X Existing		Sec. 9 Twp. 12S. R. 22 East XX West
Settling Pit Drilling Pit	If Existing, date constructed:		330 Feet from X North / South Line of Section
Workover Pit Haul-Off Pit	03/27/08 Pit canacity:		1,980 Feet from East / XX West Line of Section
(If WP Supply API No. or Year Drilled) 15-195-20,826-00-01	Pit capacity: 200 (bbls)		Trego
			County
Is the pit located in a Sensitive Ground Water Area? Yes X		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level? X Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 22	Length (feet) 8		Width (feet) N/A: Steel Pits
Depth from ground level to deepest point: 6 (feet) No Pit			
Distance to nearest water well within one-mile	of pit		west fresh water 700, 7.5 feet.
2,000 feet Depth of water well ? (55 feet		Source of information: KCC measured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workoverbentonite & cement	
Number of producing wells on lease:		Number of working pits to be utilized:	
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Abandonment procedure: let dry completely knock down corners to hasten this	
			be closed within 365 days of spud date. KANSAS CORPORATION COMMIS
I hereby certify that the above state	ments are true and c	correct to the best	of my knowledge and belief. MAR 3 1 2008
03/28/08 Stoph W. Made CONSERVATION DIVISION Signature of Applicant or Agent CONSERVATION DIVISION MICHITAL KS			
Date Received: 3 3 68 Permit Numl	KCC C	DFFICE USE ON	Cop a

KANSAS CORPORATION COMMISSION VORKOVER PIT APPLICATION PIT CLOSURE FORM
Operator & Address: Maryko, Inc 3555 NW 58th St Suite 420 Oklahoma 1 +y OA
Lic. # 9/52 Contact Person: Fait K Wady Phone # 785-577-5465 7311
Lease Name & Well # 13950 API # or Spud Date: 15-195-20826-00-0
Location 1/2 NE No 14 Sec: 9 Twp: 12 Rge: 22 E/W County: 17990
330 feet from the (orth) / South Line, 1980 feet from the East / Fest Line of W /4 section.
Purpose of Pit: ALT IF Depth to Ground Water: 1,000 Nature of Fluids: Native Fluids, Frishwater & Cament
Nature of Fluids: Nature Fluids, Frishwater & Coment
Construction: 0.04 , Width: 22 , Length: 8 , Depth: 6 bbl capacity: 20088
Liner Specifications: Plastic
This lease produces from the following formation(s): Marming to M
Date of Verbal Permit: 3-27-2008, KCC Agent: Tut Titol
To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
Dates Pit Used: From 3-27-08 To 4-27-08 Date Water Hauled:
Proposed Closing Procedure / Actual Closure information:
Pit must be closed in days.
(signature) (date)
Groundwater Sensitive Area YES () NO (); Field Inspection Date:, Agent:
Chloride of Water in Pit:, Date Collected:
feet to nearest Water Well. Depth of Water Well:, Application Tabulated 🗆

P.C. 175-1

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 28 2008

CONSERVATION DIVISION WICHITA, KS