


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Daystar Petroleum, Inc.</b>		License Number: <b>30931</b>
Operator Address: <b>PO Box 360, Valley Center, Ks. 67147-0360</b>		
Contact Person: <b>Steve Bodine, Production Superintendent</b>		Phone Number: ( <b>620</b> ) <b>792 - 6702</b>
Lease Name & Well No.: <b>Kalina #3</b>		Pit Location (QQQQ): <b>SW SE SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-159-19,188-0001</b>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>80</b> (bbls)	Sec. <b>3</b> Twp. <b>18</b> R. <b>8</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>330</b> <sup>378</sup> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>3630</b> <sup>3768</sup> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Rice</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>8'</b> Length (feet) <b>10'</b> Width (feet)    _____ N/A: <b>Steel Pits</b> Depth from ground level to deepest point: <b>6'</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Poly liner, 6 mil, draped in pit, over lapped on surface.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Monitor pit level daily for loss.</b>
Distance to nearest water well within one-mile of pit <b>2901'</b> feet    Depth of water well <b>124'</b> feet		Depth to shallowest fresh water <b>63'</b> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Lease water</b> Number of working pits to be utilized: <b>1 (one)</b> Abandonment procedure: <b>Vacuum truck to empty pit and backfill pit</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>03/27/2008</b> Date	 Signature of Applicant or Agent	<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>MAR 31 2008</b> CONSERVATION DIVISION WICHITA, KS

**KCC OFFICE USE ONLY**

Date Received: 3/21/08 Permit Number: 15-159-19188000 <sup>VCRB</sup> Permit Date: 3/28/08 Lease Inspection:     Yes     No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Wichita State Office Bldg.  
130 S. Market, Room 2125  
Wichita, KS 67202

**WORKOVER PIT APPLICATION**  
**VERBAL AUTHORIZATION**

DATE: 3-28-08 #30931 TIME: 3:42 PM  
OPERATOR: Daystar Petroleum Inc. CONTACT PERSON: Steve Bodine  
LEASE NAME: Ralina #3  
SW SE SW SEC. 3 TWP. 18 RANGE 8 E COUNTY: RICE

CONSTRUCTION:

SIZE: WIDTH 10 LENGTH 8 DEPTH Approx. 6'  
ESTIMATED CAPACITY 80 BBLs

EST. DEPTH TO GROUNDWATER (if known): 63'  
TYPE OF FLUID:  Saltwater  Workover Fluids  
 Cement  Drilling Mud/Cuttings

DOES OPERATOR PLAN TO LINE PIT:  YES  NO  
ESTIMATED TIME BEFORE PIT WILL BE CLOSED: 7 Days  
ANY KNOWN WATER WELLS WITHIN 1/4 MILE OF PIT:  YES  NO  
290' to nearest water well.

K.C.C. INFORMATION: IS PIT IN SGA?  YES  NO

K.C.C. DISTRICT #2 RECOMMENDATION (Check One):

- 1. Authorization granted with no liner.
- 2. Authorization granted, if pit is lined.
- 3. Authorization granted, no liner necessary, but free fluids must be removed within \_\_\_\_\_ hours of completion of workover/plugging operations.
- 4. No verbal authorization will be given without on-site inspection.

\*Remind operator that pit permit form must be filed within five (5) days after verbal authorization.

RESULTS OF INSPECTION:

Operator to pit is lined.

U.C. Agent Date 3-28-08