


**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form CDP-1  
April 2004  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: <b>GLM Company</b>		License Number: <b>3134</b>
Operator Address: <b>P.O. Box 193 Russell, Kansas 67665</b>		
Contact Person: <b>Terry E. Morris</b>		Phone Number: <b>(785) 483-1307</b>
Lease Name & Well No.: <b>G. Boxberger A-2</b>		Pit Location (QQQQ): <u>      </u> - <u>W/2</u> - <u>SE</u> - <u>SE</u> Sec. <u>22</u> Twp. <u>14</u> R. <u>14</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>660</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>990</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Russell</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <u>15-167-30514</u>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>80</u> (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>Plastic liner of industry standards.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Inspected daily by pulling unit crew &amp; pumper.</b>
Distance to nearest water well within one-mile of pit <u>unknown</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>salt water and cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Fluids &amp; liner properly removed, pit backfilled with topsoil restored to surface.</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>March 25, 2008</u> Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION <b>MAR 26 2008</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>3/26/08</u>	Permit Number: <u>15-167-30514</u>	Permit Date: <u>3/14/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION  PIT CLOSURE  FORM

Operator & Address: GLM Company PO Box 193 Russell, KS 67665-0193  
 Lic. # 3134 Contact Person: TERRY MORRIS Phone # 785-483-1307  
 Lease Name & Well # G. Boxberger A-2 API # or Spud Date: 15-167-30514-00-00  
 Location: W2 SE SE 1/4 Sec: 22 Twp: 14 Rge: 14 E1 W County: Russell  
660 feet from the ~~North~~ / South Line, 990 feet from the East / ~~West~~ Line of        /        section.  
 Purpose of Pit: Workover - Plug well Depth to Ground Water:         
 Nature of Fluids: Salt water, cement  
 Construction: Diat, Width: 6, Length: 12, Depth: 5 bbl capacity: 80  
 Liner Specifications: Plastic  
 This lease produces from the following formation(s): LKC  
 Date of Verbal Permit: 3-19-08, KCC Agent: Herb Deinos  
 To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.  
 Dates Pit Used: From        To        Date Water Hauled:         
 Proposed Closing Procedure / Actual Closure Information:       

Pit must be closed in        days.        (signature)        (date)  
 ..... KCC USE ONLY .....  
 Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date:       , Agent:         
 Chloride of Water in Pit:       , Date Collected:         
       feet to nearest Water Well. Depth of Water Well:       , Application Tabulated

15-167-30514-00-00

IFXACO, INC        #2 G. BOXBERGER 'A'        22-14-14W  
       (OWWO) W2 SE SE  
 Contr.        Cty. RUSSELL  
 Geol.        Pool HALL GURNEY  
 E. 1829 KB Cm.        Cp. 3/23/67P INJ WELL/LANS  
       2976-3030


Tops (OLB)	Depth	Datum
ANHY	802	+1027
LANS	2975	-1146
TD	3060	-1231

Csg. 15" 34; 8" 2630; 7" 3058;  
 OLD INFO: WAS TEXAS CO, #2 GEO BOXBERGER, COMP 12/21/39, IPP 1990 BOPD, CO 3030, VSSO 2353-55, FU 1200' OIH/90", 2000' OIH, A 2000, SWB LD, SWB 74 BO/10 HRS, POP.  
 NEW INFO: CO PF 8/2976-80, 1250 ACID & 20 BW, INJ 400 BWPD ON VAC.

RECEIVED  
 KANSAS CORPORATION COMMISSION

MAR 24 2008

INDEPENDENT OIL & GAS SERVICE  
 WICHITA, KANSAS

CONSERVATION DIVISION  
 WICHITA, KS