KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: GLM Company			License Number: 3134	
Operator Address: P.O. Box 193 Rt	ussell, Kansas	67665		
Contact Person: Terry E. Morris			Phone Number: (785) 483-1307	
Lease Name & Well No.: G. Boxberger A-2			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed Existing		Sec. 22 Twp. 14 R. 14 East West	
Settling Pit Drilling Pit	If Existing, date constructed:		660 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit			990	
(If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
15-167-30514	80	(bbls)	Russell County	
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration:mg/i	
Is the bottom below ground level? Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	Yes No			
Pit dimensions (all but working pits): 12 Length (feet) 6 Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point: 5 (feet) No Pit				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.			dures for periodic maintenance and determining any special monitoring.	
Plastic liner of industry standards.		Inspected daily by pulling unit crew & pumper.		
•		,		
Distance to nearest water well within one-mile of pit		Depth to shallo	west fresh waterfeet.	
		Source of information:		
unknown feet Depth of water well feet		measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: salt water and cement		
Number of producing wells on lease:		Number of working pits to be utilized:1		
Barrels of fluid produced daily:		Abandonment p	brocedure: Fluids & liner property removed, pit backfilled with topsoil restored to surface.	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			backinied with topson restored to surface.	
		Drill pits must b	e closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMIS	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
		0	MAR 2 6 2008	
March 25, 2008		Tuny E. 71	Maria CONSERVATION DIVISION	
Date		Si	hature of Applicant or Agent WICHITA, KS	
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: 3/3/33 Permit Number: 15-162-30514 Permit Date: 3/14/08 Lease Inspection: Yes 6 No				
Date Received: 3/3/48 Permit Number: 15 - 167 - 30.5 14 Permit Date: 3/4/08 Lease Inspection: Yes ANO				

KNISAS COSPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE [] FORM

TD 3060 -1231 INDEPENDENT OIL & GAS SERVICE MAR 24 2008	201210 1112	Riccoll, KS 67665-0193
Less Rame & Veit & G. Box benger R. T. A. A. S. or Spud Date: 15-167-30514-00-00 Less Rame & Veit & G. Box benger R. T. A. A. S. or Spud Date: 15-167-30514-00-00 Less Rame & Veit & G. Box benger R. T. A. A. S. or Spud Date: 15-167-30514-00-00 Less Rame & Veit & G. Box benger R. T. A. A. S. or Spud Date: 15-167-30514-00-00 Less Rame & Veit & G. Box benger R. T. A. S. Or Spud Date: 16-16-16-16-16-16-16-16-16-16-16-16-16-1	Operator & Address: GLM Camptony POBOX 173	Phone = 785-483-1307
Lease Name 1 volt F Dock Derect 1	Lic. = 3134 Contact Person: TEARY MORALS	15-167-30514-00-00
Liner Specifications: Plastic Actual Closure information: District Ac	Lease Name & Well # G. Box berger A-2	MI = or spec sections. Bussell
### Depth to Ground Vater: Purpose of Pit: Munkayan		
Purpose of Pit: Makoyan — Pity Coe II Begin to Groot States Nature of Fluids: SalT wo Tan, An Impact Construction: Dist vidth: Length: 12 Depth: 5 bot capacity: 80 Line Specifications: 91051:C This lease produces from the following formation(s): LKC Date of Verbal Permit: 3-19-18 , cc. Agent: Hab Deias Date of Verbal Permit: 3-19-18 , cc. Agent: Hab Deias To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form. Dates Pit Used: From To Date Water Nauled: Proposed Closing Procedure / Actual Closure information: Example of Vater in Pit: County of Vater Vell: County of Vater in Pit: County of Vater in Pit: County of Vater vell: Application Tabulated County of Vater in Pit: County of Vater Vell: Application Tabulated County of Vater Vell: County of Vater Vell: Application Tabulated County of Vater Vell: County of Vater Vell: County of Vater Vell: County of Vater Vell: Ve	//A / South line. ///	reet it die die 2004,
Nature of Fluids: Sall wo Tax Against Langth: 12 , Depth: 5 tol capacity: 80 Construction: Dipt	Duran of Rit: / Wakayer - Plug well	Depth to Group water.
Construction: Die	CIT To a world	
Liner Specifications: 1-51 C	Deat width: 6 , Length:	
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To save papervork, copy this form after completion of the trias in trias in trias in the complete pit used:	3-19-18	KCC Agent: /TeAD Del No 3
Date Proposed Closing Procedure Actual Closure information:	- this form after completion or the	te first if times.
Proposed Closing Procedure / Actual Closure infernation:	To	Date Water Hauled:
	pages Pit uses. Procedure / Arrual Closure information:	
Tops (old) Depth Datum Csg. 15" 34; 8" 2630; 7" 3058; Cld Inspection Vast Csg. 15" 34; 8" 2630; 7" 3058; Csg. 15" 34;		
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Chloride of Vater in Pit:	ver () un (). Field	Inspection Date:, Agent:
Tope (OLD) Depth Datum Csg. 15" 34; 8" 2630; 7" 3058; OLD INFO: WAS TEXAS CO, #2 GEO BOXERGER, Comp 12/21/39, IPP 1990 BOPD, CO 3030, VSSO 2353-55, FU 1200' 01H/90", 2000' 01H, A BOX 2975 -1146 ACID & 20 BW, INJ 400 BWPD ON VAC.	Date Collect	<u> </u>
15-16-7-30514-00-00	Chloride of Water in Fit.	eter Well:, Application Tabulated []
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E. 1829 KB Cm. Cp. 3/23/67P INJ WELL/LANS 2976-3030 Tops (olb) Depth Datum Csg. 15" 34; 8" 2630; 7" 3958; OLD INFO: WAS TEXAS CO, #2 GEO BOXBERGER, COMP 12/21/39, IPP 1990 BOPD, CO 3030, VSSO 2353-55, FU 1200' 0IH/90", 2000' 0IH, A 2000, SWB LD, SWB 74 BO/10 HRS, POP. LANS 2975 -1146 NEW INFO: CO PF 8/2976-80, 1250 ACID & 20 BW, INJ 400 BWPD ON VAC. RECEIVED KANSAS CORPORATION COMMISSION TD 3060 -1231 INDEPENDENT OIL & GAS SERVICE MAR 24 2008	Con tr Cty	G_BOXBERGER 'A' W2 SE SE (OWWO) - RUSSELL !!!
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WICHIA, NAMANA		MAR 2 4 2008

CONSERVATION DIVISION WICHITA, KS