

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form CDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <u>Murfin Drilling Company, Inc.</u>		License Number: <u>30606</u>
Operator Address: <u>250 N. Water, Suite 300, Wichita, Kansas 67202</u>		
Contact Person: <u>John Gerstner</u>		Phone Number: <u>785/421-2103</u>
Lease Name & Well No: Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) <u>15-163-20422-00-02</u>		Pit Location (QQQQ): <u>SE NE NW</u> <u>SE-SW-NW</u> Sec. <u>19</u> Twp <u>9</u> R <u>20</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4290 Feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section 2970 Feet from <input checked="" type="checkbox"/> East/ <input type="checkbox"/> West Line of Section Rooks _____ County
Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>3/21/2008</u> Pit capacity <u>70</u> bbls		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride Concentration: _____ mg/l (for Emergency Pits and Selling Pits Only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits): <u>9'</u> Length (feet) <u>8'</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring
Distance to nearest water well within one-mile of pit <u>196</u> feet    Depth of water well <u>105</u> feet		Depth of shallowest fresh water <u>80</u> feet Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KWDR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water &amp; cement</u> Number of working pits to be utilized: <u>1</u> Abandoned procedure: <u>Let dry &amp; backfill</u> Drill pits must be closed within 355 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <u>3/21/2008</u> Date <u>John Gerstner</u> Signature of Applicant or Agent		

KCC OFFICE USE ONLY

Date Received: 3/20/08 Permit Number: 15-163-20422-0002 Permit Date: 3/28/08 Lease Inspection:  Yes  No

Mail to: KCC - Conservation Division, 130 S Market - ROOM 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 26 2008

CONSERVATION DIVISION  
WICHITA, KS