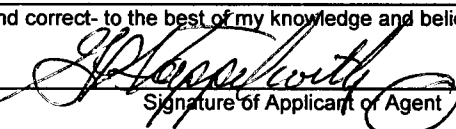


**KANSAS CORPORATION COMMISSION
Oil & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form cdp-1
April 2004
Form must be typed

Submit in Duplicate

Operator Name: <u>John J. Darrah, Jr.</u>		License Number: <u>5088</u>	
Operator Address: <u>225 N. Market #300, Wichita, KS 87202</u>			
Contact Person: <u>G.P. Stoeppelwerth, II, Agent</u>		Phone Number: <u>(620) 786-4046</u>	
Lease Name & Well No.: <u>MILLER "A" #1</u>		Pit Location (QQQQ): <u>SW</u> <u>NE</u>	
Type of Pit:	Pit is:		
<input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit WP Supply API No. or Year Drilled	<input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: <u>90</u> (bbls)	Sec. <u>13</u> Twp <u>6</u> R. <u>36</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1980</u> Feet from <input checked="" type="checkbox"/> North <input type="checkbox"/> South Line of Section <u>1980</u> Feet from <input checked="" type="checkbox"/> East <input type="checkbox"/> West Line of Section <p align="right"><u>THOMAS</u> County</p>	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <u>.25000</u> mg/l	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <u>Swabbed high asphalt crude oil</u>			
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point <u>5</u> (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring <u>Any saltwater to be removed</u>	
Distance to nearest water well within one-mile of pit <u>1160</u> feet Depth of water well <u>263</u> feet		Depth to shallowest fresh water <u>150</u> feet Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY Type of material utilized in drilling/workover. <u>BS removed from well Chemical to be squeezed into formation none to pit.</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure <u>Any water removed, air dry, backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct- to the best of my knowledge and belief.			
Date <u>3/27/08</u>		Signature of Applicant or Agent 	
KCC OFFICE USE ONLY			
Date Received: <u>3/28/08</u>		Permit Number: <u>15-193-2008</u> Permit Date: <u>3/28/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202			

RECEIVED
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MAR 28 2008

CONSERVATION DIVISION
WICHITA, KS