Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Trans Pacific Oil Corporation			License Number: 9408	
Operator Address: 100 S. Main, Suite 200, Wichita, KS 67202				
Contact Person: Glenna Lowe			Phone Number: 316-262-3596	
Lease Name & Well No.: Princ #2			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>W2 _ E2 _ SE</u>	
Emergency Pit Burn Pit	Proposed Existing		Sec. 23 Twp. 14 R. 11 East West	
Settling Pit Drilling Pit	If Existing, date constructed:		1,320 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		990 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled) 15-167-20349	(bbls)		Russell	
Is the pit located in a Sensitive Ground Water Area? Yes X No		Chloride concentration: mg/l		
the bottom below ground level? Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
Yes No	Yes No			o mior la rior acca .
Pit dimensions (all but working pits):15 Length (feet)10		Width (feet)	N/A: Steel Pits	
Depth from ground level to deepest point:6 (feet) No Pit				
If the pit is lined give a brief description of the material, thickness and installation procedure.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.			
6 mill plastic lining pit dimensions and held in place with dirt.		Daily surve	illance	
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water		
feet Depth of water wellfeet		Source of information: measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Salt water		
Number of producing wells on lease:		Number of working pits to be utilized:1		
Barrels of fluid produced daily:		Abandonment procedure: Remove all fluids and backfill with dirt.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. RECEIVED		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
March 24, 2008 Date			gnature of Applicant or Agent	MAR 2 5 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: 3/55 (65 Permit Number: 45 - 16 ? - 36349 Permit Date: 3/65 / 65 Lease Inspection: Yes No				