

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

Submit in Duplicate

Operator Name: <b>T&amp;C MFG &amp; Operating, Inc.</b>		License Number: <b>31826</b>
Operator Address: <b>1020 Hoover, Great Bend, KS 67530</b>		
Contact Person: <b>Mike Davis</b>		Phone Number: <b>620-793-0897</b>
Lease Name & Well No.: <b>Schneider "B" Well #2</b>		Pit Location (QQQQ): <b>SE/4</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed:  Pit capacity: _____ (bbls)	Sec. <b>35</b> Twp. <b>10S</b> R. <b>21</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2342</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1156</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Graham</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>n/a</b> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>n/a</b>
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>12</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input checked="" type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>10 mil plastic liner, install by hand to cover the entire workover pit bottom and walls</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Constant visual inspection of the fluid level inside the pit will determine integrity of the liner.</b>
Distance to nearest water well within one-mile of pit <b>n/a</b> <u>4643</u> feet    Depth of water well <u>55</u> feet		Depth to shallowest fresh water <b>40</b> <u>24</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>lease water &amp; cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>All materials will be removed from the workover pit, and the pit will be filled back in with the dirt removed to construct pit.</u>
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: <u>March 20, 2008</u>		Signature of Applicant or Agent: <u>Mike Davis</u> <b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>MAR 24 2008</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>3/24/08</u> Permit Number: <u>15-065-19165001</u> Permit Date: <u>3/20/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>

KANSAS CORPORATION COMMISSION  
CALL-IN WORKOVER PIT APPLICATION

Operator: Tic manufacture License # 34826  
Contact Person: Mike Davis Phone # 620-793-5483  
Lease Name & Well #: Schneider SWD  
Legal Location: NE NW SE/4 35-10-21 W County: Graham  
Purpose of pit: workover Nature of Fluids: brine etc.  
Size: \_\_\_\_\_ BBL Capacity: 200 bbl  
Liner required? Yes Liner Specification: \_\_\_\_\_  
Lease produces from what formations: \_\_\_\_\_  
Date of Verbal Permit: 3/20/08 KCC Agent: Dia

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**Remind operator that the Pit Application still needs to filed as well as the pit closure form**

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 24 2008

CONSERVATION DIVISION  
WICHITA, KS