

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: GLM Company		License Number: 3134 ✓
Operator Address: P.O. Box 193 Russell, Kansas 67665		
Contact Person: Terry E. Morris		Phone Number: (785) 483-1307
Lease Name & Well No.: G. Boxberger A-5		Pit Location (QQQQ): _____ E/2 _____ NE _____ SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small> 15-167-06041	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 _____ (bbls)	Sec. 22 Twp. 14 R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,980 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Russell _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>12</u> Length (feet) <u>6</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Plastic liner of industry standards.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Inspected daily by pulling unit crew & pumper.
Distance to nearest water well within one-mile of pit <u>unknown</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>salt water and cement</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Fluids & liner properly removed, pit backfilled with topsoil restored to surface.</u> Drill pits must be closed within 365 days of spud date.
<p align="right">RECEIVED KANSAS CORPORATION COMMISSION</p> <p align="right">MAR 26 2008</p> <p align="right">CONSERVATION DIVISION WICHITA, KS</p>		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<p>March 25, 2008 Date</p>	<p><i>Terry E. Morris</i> Signature of Applicant or Agent</p>	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>3/26/08</u>	Permit Number: <u>15-167-06041</u>	Permit Date: <u>3/19/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION WORKOVER PIT APPLICATION PIT CLOSURE FORM

Operator & Address: GLM Company PO Box 193 Russell, KS 67665-0193
 Lic. # 3134 Contact Person: TERRY MORRIS Phone # 785-483-1307
 Lease Name & Well # G. Boxberger A-5 API # or Spud Date: 15-167-06041-00-00
 Location: E2 NESE 14 Sec: 22 Twp: 14 S Rge: 14 1/4 W County: Russell
1980 feet from the ~~West~~ / South Line, 330 feet from the East / ~~West~~ Line of 14 section.
 Purpose of Pit: Workover - Plug well Depth to Ground Water: _____
 Nature of Fluids: Salt Water, Oil & cement
 Construction: Dirt, Width: 6, Length: 12, Depth: 5 bbl capacity: 80
 Liner Specifications: Plastic
 This lease produces from the following formation(s): LKC
 Date of Verbal Permit: 3-19-08, KCC Agent: Herb Delnes
 To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.
 Dates Pit Used: From _____ To _____ Date Water Hauled: _____
 Proposed Closing Procedure / Actual Closure Information: _____

Pit must be closed in _____ days. _____ (signature) _____ (date)

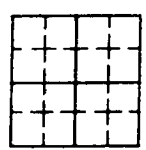
..... KCC USE ONLY
 Groundwater Sensitive Area YES () NO (); Field Inspection Date: _____, Agent: _____
 Chloride of Water in Pit: _____, Date Collected: _____
 _____ feet to nearest Water Well. Depth of Water Well: _____, Application Tabulated

TEXAS COMPANY #5 BOXBERGER 'A' E2 NE SE 33 22-14-14W
 Contr. STICKLE DRILLING CO RUSSELL County
 E. 1820 Comm. _____ Comp. 2-24-50 IP 110 B0 & 12 BWPD

Tops	Depth	Datum
TOP	2671	-851
HEEB	2897	-1077
LANS	2983	-1163
TD	3060	-1240

Casing
 10" 809
 7" 2982
 1 BOPH:
 AC ID 4,000
 FMP 7 BFPH/2 HRS
 FMP 110 B0 & 12
 BW/24 HRS:

HALL-GURNEY POOL



INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

RECEIVED
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MAR 24 2008
 CONSERVATION DIVISION
 WICHITA, KS